<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 139522

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THREE RIVERS OPE	Operator Name and Address THREE RIVERS OPERATING COMPANY LLC			
•	1122 S. Capital of Texas Hwy Austin, TX 78746			
4. Property Code	5. Property Name	6. Well No.		
38900	COSMO 8 STATE 0			

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	8	218	34E	P	660	S	660	E	LEA

8. Pool Information

BERRY;BONE SPRING, SOUTH 96660

Additional Well Information

		Lease Type	Ground Level Elevation
OIL		State	3714
14. Multiple 15. Proposed Depth		17. Contractor	18. Spud Date
15200	Wolfcamp	-875	4/29/2012
	Proposed Depth	Proposed Depth 16. Formation	Proposed Depth 16. Formation 17. Contractor

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.37	54.5	1600	1625	
Int1	12.25	9.625	40	4100	1275	
Prod	8.75	5.5	17	15500	2860	

Casing/Cement Program: Additional Comments

1. There are no known Potash leases within 1 (one) mile of this location. 2. Surface Casing will be set in the Basal Rustler Formation at 1600'. Top of the salt is projected to be 1708'. The salt protection string will be set at 4100', 600' below the base of the salt. The base of the salt is projected to be 3500'. A pilot hole will be drilled to 12,200' TVD/MD. After logging, the well will be plugged back to 10,318' and a horizontal lateral drilled at a TVD of 10,918' to 15,500' MD. The Production Casing will be cemented to surface utilizing a DV tool set at +/- 5500'.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Hydril/Cameron

I hereby certify that the information g of my knowledge and belief. I further certify that the drilling p	iven above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION		
	permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically f	iled by Jim Keisling	Title: Geologist		
Title: VP Engineering		Approved Date: 12/6/2011	Expiration Date: 12/6/2013	
Email Address: jkeisling@3rnr	.com			
Date: 11/2/2011	Phone: 512-600-3182	Conditions of Approval Attached		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 139522

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		ol Name
30-025-40348	96660		SPRING, SOUTH
4. Property Code	5. Property 1		6. Well No.
38900	COSMO 8 S		004H
7. OGRID No.	8. Operator Name		9. Elevation
272295	THREE RIVERS OPERATI	3714	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	8	218	34E		660	S	660	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	8	218	34E	M	660	S	330	W	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jim Keisling Title: VP Engineering Date: 11/2/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel Date of Survey: 9/13/2011 Certificate Number: 15079

Permit Comments

Operator: THREE RIVERS OPERATING COMPANY LLC , 272295 Well: COSMO 8 STATE #004H

API: 30-025-40348

Created By	Comment	Comment Date
pkautz	Land s/S	11/2/2011

Permit Conditions of Approval
Operator: THREE RIVERS OPERATING COMPANY LLC , 272295
Well: COSMO 8 STATE #004H

API: 30-025-40348

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string