<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u>

1220 S. St. Pennsis Dr. Santa Pa. NIM 87504

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 139661

APPLICATION FOR PERMIT TO DRILL,	RE-ENTER, DEEPEN	, PLUGBACK,	OR ADD A ZONE
----------------------------------	------------------	-------------	---------------

CIMAREX E	perator Name and Address NERGY CO. OF COLORADO	2. OGRID Number 162683	
600 N. Marienfeld St Midland, TX 79701		3. API Number 30-025-40351	
4. Property Code	5. Property Name	6. Well No.	
38859	WHITHERSPOON 21 STATE COM		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	21	21S	33E	D	330	N	500	W	LEA

#### 8. Pool Information

WILDCAT;BONE SPRI	NG-	96403
WILDOMI, DOINE SI IN		70403

#### Additional Well Information

9. Work Type New Well	10. We	ii Type IL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3673	
14. Multiple	ultiple 15. Proposed Depth		Multiple 15. Proposed Depth 16. Formation 17. C		17. Contractor	18. Spud Date
N	14	1173	Bone Spring		11/15/2011	
Depth to Ground	water	·	Distance from nearest fresh water	r well	Distance to nearest surface water	

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1725	1455	0
Int1	12.25	9.625	40	5200	1585	0
Prod	8.75	5.5	17	14173	3125	0

#### Casing/Cement Program: Additional Comments

After setting surface and intermediate casing, drill 8.75" hole to KOP 9389' and kickoff and drill 8.75" lateral to TD 9675' TVD, 14173' MD. Run 5.5" casing from 0-TD and cement.

Proposed Blowout Prevention Program

	127	Troposed Dionode I	C. CHILLOTT T. C. S. HILL		
	Type	Working Pressure	Test Pressure	Manufacturer	
1	DoubleRam	5000	5000	Cameran	

I hereby certify that the information given above is true and complete to the of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a general permit, or an (attached) alternativ OCD-approved plan	Approved By: Paul Kautz				
Printed Name: Electronically filed by Zeno Farris	Title: Geologist				
Title: Manager Operations Administration	Approved Date: 12/6/2011 Expiration Date: 12/6/2013				
Email Address: zfarris@cimarex.com	E Production and the Contraction of the Contraction				
Date: 11/7/2011 Phone: 432-620-1936	Conditions of Approval Attached				

DISTRICT I 1825 N. French Dr., Hobbs, Mu 88240 DISTRICT II 1881 W. Grand Avonus, Artesis, Mu 88210

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

1200 B. St. Francis Dr., Santa Fe, NM 87503

DISTRICT IV

# OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 07505

AMENDED REPORT

	HELL LOCATION AND	ACKEAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
		Teas; Bone Spring; Wildcat	
Properly Code	Prop	Well Number	
	WITHERSPOO	ON "21" STATE	1H
OGRID No. 162683	Oper	ntor Name	Bleyation
162683	CIMAREX ENERGY	CO, OF COLORADO	3673'

WHITE TAGGETON AND ADDRACE DEDICATION DIAT

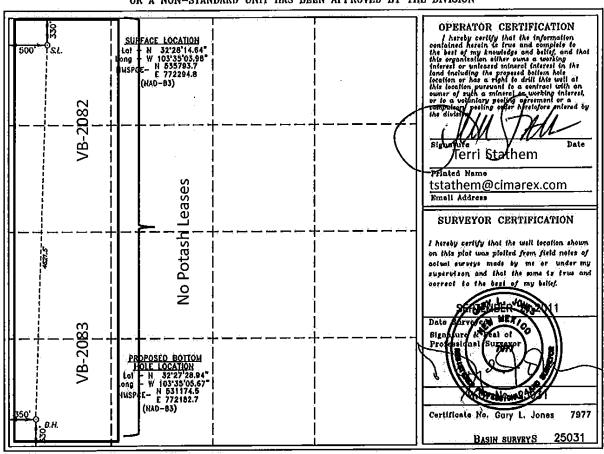
Surface Location

1	UL or lot No.	Section	Township	Renge	lot Idn	Feel from the	North/South line	Feet from the	East/West line	County
Ì	D.	21	21 S	33 E		330	NORTH	500	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Beollon 21	Township 21 S	Range 33 E	Lot Idn	Feet from the 330	North/South line	Feet from the	East/West line WEST	County LEA
Dedicated Acres	Joint o	r Infiil Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### **Permit Comments**

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: WHITHERSPOON 21 STATE COM #001H

API: 30-025-40351

Created By	Comment	Comment Date
stathemtd	Well is located outside the LMR and outside the buffer. There are no potash leases in the area.	11/7/2011
stathemtd	BOP diagram sent to D. Mull via email.	11/7/2011
stathemtd	C144 EZ sent to D. Mull via email.	11/7/2011
stathemtd	Prelim directional survey sent to D. Mull via email	11/7/2011
pkautz	Land s/S	11/7/2011
pkautz	POTASH AREA R-111-P requires OCD to receive approval from BLM and SLO	11/7/2011

## Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. OF COLORADO , 162683 Well: WHITHERSPOON 21 STATE COM #001H

API: 30-025-40351

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string