District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 141112

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THREE RIVERS OP	r Name and Address ERATING COMPANY LLC	2. OGRID Number 272295 3. API Number 30-025-40397	
	oital of Texas Hwy in, TX 78746		
4. Property Code	5. Property Name	6. Well No.	
309209	AIRSTRIP 6 STATE	002H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	6	198	35E	6	1830	S	660	W	LEA

8. Pool Information

	A REAL PROPERTY AND A STATE OF THE STATE OF	A. C.
SCHARB:BONE SPRING		55610

Additional Well Information

			1	7.1	
9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lesse Type State	13. Ground Level Elevation 3903	
14. Multiple	15. Proposed Dept	n 16. Formation	17. Contractor	18. Spud Date	
N 15500		3rd Bone Spring Sand	100	2/6/2012	
Depth to Ground	water	Distance from nearest fresh water v	vel1	Distance to nearest surface water	

19. Proposed Casing and Cement Program

						0
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1940	1750	0
Int1	12.25	9.625	40	3950	1500	0
Prod	8.75	5.5	20	15500	1750	3450

Casing/Cement Program: Additional Comments

Plan to drill a 17.5" hole to 1940' with FW. Run 13.375" 54.5# K55 STC casing & cement to surface. Drill a 12.25" hole to 3950' with BW. Run 9.625" 40# N80 LTC casing and cement to surface. Drill an 8.75" hole with cut brine to 10070'. Kick-off and drill a lateral to 10670' TVD / 15500' MD. Run 5.5" 20# L80 LTC casing and cement in 2 stages with DV tool @ 9500'.

Proposed Blowout Prevention Program

No.	1 Toposcu Dionout 1 T	cvention i rogram		
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	5000	5000	Cameron	

I hereby certify that the information given above is true of my knowledge and belief. I further certify that the drilling pit will be constru		OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an OCD-approved plan .	(attached) alternative	Approved By: Paul Kautz			
Printed Name: Electronically filed by Jim Ke	isling	Title: Geologist			
Title: VP Engineering		Approved Date: 1/10/2012	Expiration Date: 1/10/2014		
Email Address: jkeisling@3rnr.com	to to control				
Date: 1/5/2012 Phone: 512	-600-3182	Conditions of Approval Atta	ched		

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District IV

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 141112

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40397	2. Pool Code 55610		ol Name ONE SPRING
4. Property Code 309209	5. Property Name AIRSTRIP 6 STATE		6. Well No. 002H
7. OGRID No.	8. Operator Na	me	9. Elevation

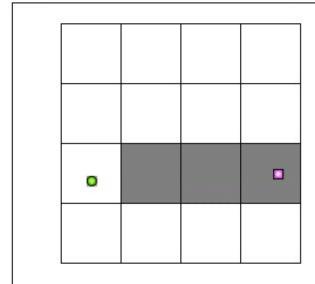
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	6	198	35E	3	1830	S	660	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	6	198	35E	I	1980	S	510	E	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jim Keisling Title: VP Engineering Date: 1/5/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 1/3/2012 Certificate Number: 7977

Permit Comments

Operator: THREE RIVERS OPERATING COMPANY LLC , 272295

Well: AIRSTRIP 6 STATE #002H

API: 30-025-40397

Created By	Comment	Comment Date
pkautz	Overlaps with 30-025-37842 Three Rivers, Airstrip 6 State# 1 (LM deicated) 40 ACRE overlap in u/I L(6)	12/7/2011
pkautz	Rejected at request of operator to make changes	12/7/2011
pkautz	Land p/S	1/6/2012
DMULL	OCD Hobbs office has received form C-144CLEZ. OCD Permit Number P1-04068.	1/10/2012

Permit Conditions of Approval
Operator: THREE RIVERS OPERATING COMPANY LLC , 272295
Well: AIRSTRIP 6 STATE #002H

API: 30-025-40397

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string