<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 142874

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operato	or Name and Address	2. OGRID Number	
	PERATING LLC	229137	
550 W TEXAS MIDLAND , TX 79701		3. API Number	
100000		30-025-40404	
4. Property Code	5. Property Name	6. Well No.	
39012	WILD COBRA 1 STATE		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	1	198	34E	E	1815	N	460	W	LEA

#### 8. Pool Information

SCHARB;BONE SPRING 55610

#### Additional Well Information

9. Work Type New Well	10. Well OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3966
14. Multiple	Multiple 15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
N	151	18	3rd Bone Spring Sand	200	1/19/2012
Depth to Ground	water	·	Distance from nearest fresh water w	rel1	Distance to nearest surface water

19. Proposed Casing and Cement Program

13.7						VS.
Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1500	
Int1	12.25	9.25	36	3550	850	
Prod	7.875	5.5	17	15118	1400	3350

#### Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1900' with FW. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 3550' with brine, and run 9-5/8", 36#, BUTT and cement to surface. Drill 7-7/8" hole with cut brine to 10,950'. Run logs, plug back to kick off and drill lateral to 15,118' MD. Run 5-1/2", 17#, P-110 csg and cement to 3350'.

**Proposed Blowout Prevention Program** 

	1 Toposcu Dionout 1 1	Crention Frogram		
Type	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	3000	Cameron	7

I hereby certify that the information given a of my knowledge and belief. I further certify that the drilling pit will		OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit OCD-approved plan .		Approved By: Paul Kautz	z		
Printed Name: Electronically filed b	y Diane Kuykendall	Title: Geologist			
Title: Production Reporting Mgr	THE RESERVE OF THE PARTY OF THE	Approved Date: 1/18/2012	Expiration Date: 1/18/2014		
Email Address: dkuykendall@conch	ioresources.com	1-277 h	market 1		
Date: 1/12/2012 P1	none: 432-683-7443	Conditions of Approval A	Attached		

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 142874

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-40404	2. Pool Code 55610	3. Pool Name SCHARB;BONE SPRING
4. Property Code 39012	5. Property 1 WILD COBRA	
7. OGRID No.	8. Operator 1	fame 9. Elevation
229137	COG OPERAT	NG LLC 3966

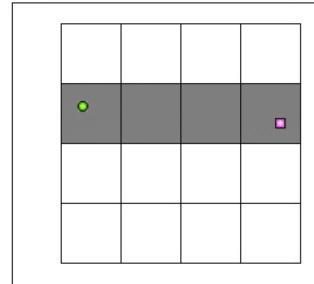
#### 10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	E	1	198	34E		1815	N	460	W	LEA

#### 11. Bottom Hole Location If Different From Surface

			Dottom						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	1	198	34E	H	2180	N	460	E	LEA
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

Date: 1/12/2012

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Filimon Jaramillo Date of Survey: 1/4/2012 Certificate Number: PLS12797

### **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: WILD COBRA 1 STATE #002H

API: 30-025-40404

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	1/12/2012
pkautz	Land s/S	1/13/2012
CHERRERA	OCD REC'D C144 CLEZ FORM. OCD PERMIT # P1-04098	1/18/2012

## Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: WILD COBRA 1 STATE #002H

API: 30-025-40404

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string