

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39767				
		2. Well Name: EAGLE 34 P FEDERAL #059				
		3. Well Number: 059				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amended		4. Surface Hole Location: Unit:P Lot:P Section:34 Township:17S Range:27E Feet from:900 N/S Line:S Feet from:900 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:34 Township:17S Range:27E Feet from:900 N/S Line:S Feet from:900 E/W Line:E				
		6. latitude: longitude: 32.7858389352893 - 104.260868200071				
		7. County: Eddy				
8. Operator Name and Address: LIME ROCK RESOURCES II-A, L.P. 1111 Bagby Street Suite 4600 Houston 77002				9. OGRID: 277558	10. Phone Number: 713-292-9517	
11. Last Fracture Date: 3/30/2012 Frac Performed by: BAKER				12. Production Type: O		
13. Pool Code(s): 96836				14. Gross Fractured Interval: 3,027 ft to 3,133 ft		
15. True Vertical Depth (TVD): 3,679 ft				16. Total Volume of Fluid Pumped: 1,227 bbls		
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HCL 5.1-7.5%	BAKER	ACIDIZING	Hydrochloric acid	7647-01-0	7.5%	0.04875%
Activator 330	BAKER	ACTIVATOR	ALCOHOLS, C12-14-Secondary Methanol	84133-50-6 67-56-1	70% 50%	0.00634% 0.00453%
X-Cide 207	BAKER	Biocide	2-Methyl-4-Isothiazolin-3-One 5-Chloro-2-Methyl-4-Isothiazolin-3-One Crystalline Silica: Cristobalite Crystalline Silica: Quartz (SiO2) Diatomaceous Earth, Calcined Magnesium Chloride Magnesium Nitrate	2682-20-4 26172-55-4 14464-46-1 14808-60-7 91053-39-3 7786-30-3 10377-60-3	5% 10% 1% 1% 60% 5% 10%	5E-05% 0.0001% 1E-05% 1E-05% 0.00059% 5E-05% 0.0001%
GBW-5	BAKER	BREAKER	Ammonium Persulfate	7727-54-0	100%	0.0006%
Enzyme G-1	BAKER	BREAKER	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00022%
ClayCare, tote	BAKER	Clay Control	Choline Chloride	67-48-1	75%	0.01376%
CI-27	BAKER	Corrosion Inhibitor	Fatty Acids Methanol Olefin Polyoxyalkylenes Propargyl Alcohol	Trade Secret 67-56-1 Trade Secret Trade Secret 107-19-7	30% 60% 5% 30% 10%	0.00017% 0.00033% 3E-05% 0.00017% 6E-05%
XLW-10A	BAKER	Crosslinker	Ethylene Glycol Sodium Hydroxide Sodium Tetraborate	107-21-1 1310-73-2 1330-43-4	30% 10% 30%	0.0048% 0.0016% 0.0048%
GW-4LDF	BAKER	Gelling Agent	Guar Gum Petroleum Distillates Blend	9000-30-0 Trade Secret	40% 70%	0.03438% 0.06016%
Ferrotrol 280L	BAKER	Iron Control	2-Mercaptoethanol Ammonium Hydroxide Cupric Chloride	60-24-2 1336-21-6 7447-39-4	100% 5% 5%	0.00247% 0.00012% 0.00012%
NE-118, 55 gal drum	BAKER	Non-emulsifier	AROMATIC HYDROCARBON SOLVENT Isopropyl Alcohol Naphthalene	64742-94-5 67-63-0 91-20-3	35% 65% 5%	0.00011% 0.00021% 2E-05%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Mike Pippin Title: Consultant						
Date: 4/13/2012						
E-mail Address: mike@pippinllc.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.