well completion		Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.			1. WELL API NO. 30-015-39371 2. Well Name: PIGLET 21 STATE #001 3. Well Number:			
HYDRAULI		DISCLOSURE	4. Surface Hole Location:				o:17S Range:28E	
⊠ Original				Feet from: 16 Feet from: 34	527 N/S L 45 E/W I	ine	S	
☐ Amended					5. Bottom Hole Location: Unit: Lot: 1 Section: 21 Township: 17S Range: 28E Feet from: 1627 N/S Line: S Feet from: 345 E/W Line: E			
				-	6. latitude:	2.817208792355	7	ongitude: -
				7	7. County:	ldy	_	04.17342902285
	WTP LIMITE	ED PARTNERSH	IIP		9. OGRID:	192463	hor	ne Number: 713-366-5485
PO Box 4 Houston 11. Last Fracture Dat 13. Pool Code(s):	77210	12 Frac Performe	ed by: Superior Well Services		,	ion Type:		
96830 15. True Vertical Dep 4,930 ft	oth (TVD):				16. Total V	3,696 ft to 4,780 ft olume of Fluid Pum 573,944 bbls		l:
17. HYDRAULIC FL Trade Name	UID COMPO Supplier	Purpose	NCENTRATION: Ingredients		#) Chemical	Maximum Ingredi	ent	Maximum Ingredient
HCL Acid (12.5%	Superior	Bulk Acid	Hydrogen Chloride	#	1-01-1	Additive (% by ma	3%	Concentration in H Fluid (% by mass) 0.248125%
-18.0%)	Well Services		Water	7732	2-18-5	87.5	5%	1.206163%
Acid Inhibitor 3M (AI-3M)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol Cinnamaldehyde Ethoxylated	104-	76-2 55-2 12-54-4		3% 5%	6.5E-05% 0.000108% 0.000108%
	CONTROL	IIIII DILOIG	Nonyphenol Ethylene Glycol	2.933000	21-1		7%	0.000108%
			Isopropyl Alcohol N,N-	67-6 68-1			3% 3%	6.5E-05% 0.000282%
			Dimethylformamide Tar bases, quinoline derivs,	7248	30-70-7	10	)%	0.000217%
			benzyl chloride- quaternized					1 - AMERICANA /
non armas			Triethyl Phosphate Water	_	2-18-5	25	3% 5%	6.5E-05% 0.000542%
KR-153-SL	Superior Well	Biocides	2,2-dibromo-3- nitrilopropionamide		22-01-2		0%	0.002281%
Clay Treat LT	Services Superior Well	Clay Control Additives	Water ammonium, (2- Hydroxyethyl)	67-4	2-18-5 8-1		)% )%	0.009122% 0.037583%
	Services	7.1331.1755	trimethyl-, chloride Demineralized	7732	2-18-5	50	0%	0.02349%
XL-11	Superior Well	Cross- linkers	Water Ethylene Glycol Potassium	_	21-1		0% 5%	0.013408%
	Services	lilikeis	Hydroxide Potassium	\$650 Ke SA	)-58-3		0%	0.006704%
			Metaborate Water		2-18-5		5%	0.100557%
Cw-15 (Oxy Permian)	Superior Well	Fracturing Fluid Loss	Alcohol Ethoxylate Surfactants	Prop	rietary	10	0%	0.148119%
EB-4L	Services Superior Well	Additives Gel Breakers	Cellulase enzyme		(-XX-X prietary)	(	)%	0%
	Services		Demulsifier Base	XXXX	(-XX-X prietary)	(	0%	0%
			Ethylene Glycol Proprietary	XXXX	21-1 (-XX-X		5% 0%	0.001068% 0%
			Sugar	57-5			0%	0%
OB Breaker	Superior	Gel Breakers	Water Ammonium Persulfate		2-18-5 7-54-0	100	)% )%	0.002401%
LSG-100L	Services Superior	Gelling	guar gum	9000	)-30-0	50	0%	0.202204%
	Well Services	Agents	Petroleum Distillates		12-47-8	1	0%	0.242645%
			Surfactant Suspending agent (solid)		89-51-0 08-60-7		2% 2%	0.008088% 0.008088%
ULT Resin Sand Activator	Superior Well	Proppants - Manufactured	(A. 14/51)			(	)%	0%
Super GREEN SOLV	Services Superior Well	Paraffin & Scale	BTEX Free Hydrotreated Heavy	6474	12-48-6	100	0%	0.012989%
Super TSC LT	Services Superior	Additives Paraffin &	Naphtha Proprietary	Prop	rietary	15	5%	0.012141%
	Well Services	Scale Additives	Proprietary Proprietary	Prop	rietary rietary	15	5% 5%	0.012141% 0.012141%
			Proprietary Water	7732	rietary 2-18-5	60	)% )%	0.040471% 0.48565%
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants Methyl Alcohol	67-5	rietary		0%	0.016981%
Super OW 3	Superior	Surfactants &	Water Cocoamido Tertiary	7732	2-18-5 (-XX-X	80	0%	0.067923%
	Well Services	Foamers	Amine Dichloroethyl ether		prietary) 44-4	(	0%	0%
			(DCEE) Dimethylcocoamine, bis(chloroethyl)	6860	7-28-3		5%	5.6E-05%
			ether, diquaternary ammonium salt					
			Isopropyl Alcohol Methanol	67-6 67-5	6-1	10	5% 0%	0.000393% 0.000112%
Hexion SiberProp 16/30	Superior Well	Proppants - Manufactured	Aluminum Oxide	1344	2-18-5 1-28-1		1%	0.109475%
10/30	Services	- Hexion	Crystalline Silica (Quartz) Iron Oxide		)8-60-7 )-37-1	45	1%	9.743319%
			phenolic resin Titanium Oxide	9003	3-35-4 33-67-7	20	)% 1%	2.18951% 0.010948%
Third Party	Third Party	Iron Control Additives	house on this displacers for	arm is t	rus and som		0%	0%
Signature: S	igned Electr		shown on this disclosure for inted Name: Jennifer			Title: Regula		
_	/25/2012 ennifer_duar	te@oxy.com						
		- Total Co. (1) 1	eyond MSDS data as des ifidential business inform		in 29 CFR 19	910.1200. NMOCD (	does	not require the
Date: 4 E-mail Address: je	/25/2012 ennifer_duar ire the reportin	te@oxy.com	eyond MSDS data as des	cribed				

Revised February 15, 2012

Submit within 45 days of well completion

State of New Mexico