

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO: 30-025-40343					
		2. Well Name: TRISTE DRAW 36 STATE #004H					
		3. Well Number: 004H					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amended		4. Surface Hole Location: Unit:C Lot:C Section:36 Township:23S Range:32E Feet from:330 N/S Line:N Feet from:2280 E/W Line:W					
		5. Bottom Hole Location: Unit:C Lot:C Section:36 Township:23S Range:32E Feet from:330 N/S Line:N Feet from:2280 E/W Line:W					
		6. latitude: longitude: 32.2675854367928 - 103.629433043946					
		7. County: Lea					
8. Operator Name and Address: CIMAREX ENERGY CO. 600 N MARIENFELD STREET SUITE 600 MIDLAND 79701				9. OGRID: 215099		10. Phone Number:	
11. Last Fracture Date: 4/23/2012 Frac Performed by: Schlumberger				12. Production Type: O			
13. Pool Code(s): 96603				14. Gross Fractured Interval: 10,789 ft to 11,008 ft			
15. True Vertical Depth (TVD): 11,008 ft				16. Total Volume of Fluid Pumped: 62,273 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
WF120, YF120FLEX	Schlumberger	Activator , Bactericide, Surfactant , Breaker, Gelling Agent, Crosslinker, Propping Agent	Water (Including Mix Water Supplied by Client)*	-	0%	84.12339%	
			Crystalline silica	14808-60-7	95.93%	15.24111%	
			Phenolic resin	9003-35-4	1.24%	0.1965%	
			Carbohydrate polymer	Proprietary	1.22%	0.19373%	
			Aliphatic polyol	Proprietary	0.38%	0.0599%	
			Potassium hydroxide	1310-58-3	0.19%	0.02995%	
			Diammonium peroxidisulphate	7727-54-0	0.1%	0.01662%	
			Propan-2-ol	67-63-0	0.09%	0.01488%	
			Oxyalkylated Alcohol (2)	Proprietary	0.09%	0.01488%	
			Polyethylene glycol monohexyl ether	31726-34-8	0.07%	0.0106%	
			Aliphatic co-polymer	Proprietary	0.04%	0.00615%	
			Glutaraldehyde	111-30-8	0.04%	0.00558%	
HCL 15%	Petroplex	Acid	Hydrochloric Acid	7647-01-0	0.09%	0.01465%	
Cronox AK-50	Petroplex	Corrosion Inhibitor	Oxyalkylated Alkylphenol	Trade Secret	0%	5E-05%	
			Heavy Aromatic Naptha	64742-94-5	0%	5E-05%	
			Isopropanol	67-63-0	0%	5E-05%	
			Fatty Acids	Trade Secret	0%	2E-05%	
			Complex Alkylaryl Polyo-Ester	Trade Secret	0%	2E-05%	
			Tar Bases, Quinoline Derivatives, Benzyl Chloride-Quaternized	72480-70-7	0%	2E-05%	
			Formaldehyde	50-00-0	0%	2E-05%	
			Acetylenic Alcohol	Trade Secret	0%	1E-05%	
			Propargyl Alcohol	107-19-7	0%	1E-05%	
			Napthalene	91-20-3	0%	1E-05%	
Citric Acid	Petroplex	Iron Control	Citric Acid	77-92-9	0%	0.00045%	
EC9546A	Petroplex	Surfactant	Heavy Aromatic Naptha	64742-94-5	0%	2E-05%	
			Isopropanol	67-63-0	0%	0.0001%	
			Polyethylene Glycol	25322-68.3	0%	1E-05%	
			Napthalene	91-20-3	0%	0%	
			Phosphoric Acid Ester	Trade Secret	0%	2E-05%	
			Oxyalkylated Alcohol	Trade Secret	0%	2E-05%	
			Oxyalkylated Alkyl Alcohol	Trade Secret	0%	2E-05%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically Printed Name: Skipper Herring Manager Stimulation Title: Operations Date: 5/11/2012 E-mail Address: sherring@cimarex.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.