

Submit within 45 days of well completion

Revised February 15, 2012

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO.
30-039-310692. Well Name:
BREECH A #175G3. Well Number:
175G**HYDRAULIC FRACTURING FLUID DISCLOSURE** Original Amended4. Surface Hole Location:
Unit:H Lot:H Section:8 Township:26N Range:06W
Feet from:1750 N/S Line:N
Feet from:815 E/W Line:E5. Bottom Hole Location:
Unit:H Lot:H Section:8 Township:26N Range:06W
Feet from:1750 N/S Line:N
Feet from:815 E/W Line:E6. latitude: longitude:
0 07. County:
Rio Arriba

8. Operator Name and Address:

XTO ENERGY, INC
XTO Energy, Inc.
382 Road 3100
Aztec 874109. OGRID:
538010. Phone Number:
505-333-3143

11. Last Fracture Date: 4/24/2012 Frac Performed by: Halliburton

12. Production Type:
G13. Pool Code(s):
72319, 9723214. Gross Fractured Interval:
4,476 ft to 6,564 ft15. True Vertical Depth (TVD):
7,415 ft16. Total Volume of Fluid Pumped:
2,961 bbls**17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water				7732-18-5	100%	57.05507%
Sand	Halliburton	Proppant	Crystalline Silica	14808-60-7	100%	12.01572%
Sand - Resin Coated	Halliburton	Proppant-Resin Coated	Crystalline Silica	14808-60-7	100%	6.08433%
			Phenolic Resin	9003-35-4	5%	0.30422%
Nitrogen Liquefied	Halliburton	Foam Fluid	Nitrogen	7727-37-9	100%	22.88331%
MC B-8614	Multi-Chem	Biocide	Glutaraldehyde	111-30-8	30%	0.00641%
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5%	0.00107%
MC SS-5041	Multi-Chem	KCL Substitute	Ammonium Chloride	12125-02-9	20%	0.01308%
			Ethylhexanol	104-76-7	2%	0.00131%
			Methanol	67-56-1	10%	0.00654%
Water	Halliburton	Mix Acid	Water	7732-18-5	100%	0.6712%
Hydrochloric Acid 15%	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.14396%
			Water	7732-18-5	70%	0.33591%
FE-1A	Halliburton	FE Control	Acetic anhydride	108-24-7	100%	0.01233%
			Acetic acid	64-19-7	60%	0.0074%
FE-2A	Halliburton	FE Control	Citric acid	77-92-9	60%	0.00853%
			Water	7732-18-5	40%	0.00569%
HAI-404	Halliburton	Corrosion Inhibitor	Chloromethylnaphthalene quinoline quaternary amine	15619-48-4	10%	0.00013%
			Methanol	67-56-1	30%	0.0004%
			Aldehyde		30%	0.0004%
			Isopropanol	67-63-0	30%	0.0004%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Naphtha, hydrotreated heavy	64742-48-9	60%	0.16023%
			Polysaccharide		60%	0.16023%
HC-2	Halliburton	Foaming Agent	Inner salt of alkyl amines		30%	0.0693%
			Sodium chloride	7647-14-5	30%	0.0693%
BC-200 UC	Halliburton	Crosslinker	Hydrotreated Light Petroleum Distillate	64742-47-8	30%	0.02981%
			Crystalline Silica, Quartz	14808-60-7	5%	0.00497%
GasPerm 1100	Halliburton	Non-Ionic Surfactant	Terpenes and Terpenoids, sweet orange -oil	68647-72-3	5%	0.00406%
			Ethanol	64-17-5	60%	0.04874%
Optiflo-III	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00535%
			Crystalline silica, quartz	14808-60-7	30%	0.00161%
SP Breaker	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00623%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory AnalystDate: 5/15/2012E-mail Address: Sherry_morrow@xtoenergy.com

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