

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO: 30-045-35154
2. Well Name: NYE SRC #014N
3. Well Number: 014N
4. Surface Hole Location: Unit:B Lot:2 Section:13 Township:30N Range:11W Feet from:1075 N/S Line:N Feet from:1494 E/W Line:E
5. Bottom Hole Location: Unit:B Lot:2 Section:13 Township:30N Range:11W Feet from:1075 N/S Line:N Feet from:1494 E/W Line:E
6. Latitude: 0 Longitude: 0
7. County: San Juan

HYDRAULIC FRACTURING FLUID DISCLOSURE Original Amendment

8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402	9. OGRID: 14538	10. Phone Number: 505-326-9518
11. Last Fracture Date: 3/16/2012 Frac Performed by: Baker Hughes	12. Production Type: G	
13. Pool Code(s): 71599, 72319	14. Gross Fractured Interval: 4,896 ft to 7,386 ft	
15. True Vertical Depth (TVD): 7,408 ft	16. Total Volume of Fluid Pumped: 1,976 bbls	

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	51.83138%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.13686%
			Water	7732-18-5	85%	0.77554%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00551%
			Ethanol	64-17-5	5%	0.00275%
			Glutaraldehyde	111-30-8	30%	0.01652%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00275%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00674%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00281%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00028%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.02809%
			Ethanol	64-17-5	5%	0.0014%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.001%
			Methanol	67-56-1	60%	0.002%
			Olefin	Trade Secret	5%	0.00017%
			Polyoxyalkylenes	Trade Secret	30%	0.001%
FAW-4	Baker Hughes	Foamer	Propargyl Alcohol	107-19-7	10%	0.00033%
			2-Butoxyethanol	111-76-2	10%	0.01355%
			Ammonium Lauryl Ether Sulphate	32612-48-9	30%	0.04066%
			Ethanol	64-17-5	5%	0.00678%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.00794%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00283%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	37.57486%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00602%
			Oxyalkylated Alkylphenol	9016-45-9	10%	0.00201%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	9.37798%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00674%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00022%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.02247%
			Phosphonic Acid	13598-36-2	1%	0.00022%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.01099%
InFlo 250W	Baker Hughes	Surfactant	2-Butoxyethanol	111-76-2	5%	0.00272%
			Methanol	67-56-1	30%	0.0163%
			Surfactants	Trade Secret	80%	0.04347%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Denise D Journey Title: Regulatory Technician
 Date: 5/17/2012
 E-mail Address: Denise.Journey@conocophillips.com