

Submit within 45 days of well completion

**State of New Mexico
Energy, Minerals and
Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Revised February 15, 2012

1. WELL API NO:
30-015-39171

2. Well Name:
ROSS GULCH 8 FEDERAL COM #001H

3. Well Number:
001H

4. Surface Hole Location:
Unit:C Lot:C Section:8 Township:26S Range:31E
Feet from:330 N/S Line:N
Feet from:1540 E/W Line:W

5. Bottom Hole Location:
Unit:C Lot:C Section:8 Township:26S Range:31E
Feet from:330 N/S Line:N
Feet from:1540 E/W Line:W

6. Latitude: 32.0638596823173 Longitude: -
103.804032202786

7. County:
Eddy

HYDRAULIC FRACTURING FLUID DISCLOSURE

Original
 Amendment

8. Operator Name and Address:
EOG RESOURCES INC
P.O. Box 2267
Midland 79702

9. OGRID:
7377

10. Phone Number:
432-686-3689

11. Last Fracture Date: 5/2/2012 Frac Performed by: Trican Well Service

12. Production Type:
O

13. Pool Code(s):
96403

14. Gross Fractured Interval:
8,808 ft to 12,607 ft

15. True Vertical Depth (TVD):
8,700 ft

16. Total Volume of Fluid Pumped:
5,036,936 bbls

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	87.8988707%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.5401467%
Hydrochloric Acid	Trican Well Service	Acid	Hydrogen Chloride	7647-01-0	7.5%	0.1050424%
FR-300	Economy Polymers & Chemicals	Anionic Friction Reducer	Anionic Polyacrylamide Copolymer	NA	0%	0%
			Petroleum Distillate	NA	0%	0%
			Ammonium Chloride	NA	2%	0.00111%
WBO-1	Trican Well Service	Oxidizer	Ammonium Persulfate	7727-54-0	98%	0.0043447%
S-15	Trican Well Service	Nonionic Nonemulsifier	Methyl Alcohol	67-56-1	20%	0.0079176%
			Alcohol Alkoxylate	NA	20%	0.0079176%
Bio-Clear 5000	Trican Well Service	Biocide	Polyethylene glycol	25322-68-3	70%	0.0342994%
			2,2-dibromo-3-nitripropionamide	10222-01-2	10%	0.0048999%
ScaleSorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous earth, calcined	91053-39-3	100%	0.0118961%
			Amino alkyl phosphonic acid	Trade Secret	30%	0.0035688%
			Phosphonic Acid	13598-36-2	1%	0.000119%
			Crystalline silica: Quartz (SiO2)	14808-60-7	1%	0.000119%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Jemine Leigh Title: _____

Date: 5/22/2012

E-mail Address: jemine_leigh@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.