

**State of New Mexico  
Energy, Minerals and  
Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

1. WELL API NO.  
30-015-393412. Well Name:  
FOSTER EDDY #0353. Well Number:  
035**HYDRAULIC FRACTURING FLUID DISCLOSURE** Original Amendment4. Surface Hole Location:  
Unit:J Lot:J Section:17 Township:17S Range:31E  
Feet from:1885 N/S Line:S  
Feet from:1693 E/W Line:E5. Bottom Hole Location:  
Unit:J Lot:J Section:17 Township:17S Range:31E  
Feet from:1885 N/S Line:S  
Feet from:1693 E/W Line:E6. Latitude: 32.8321262077427 Longitude: -  
103.8889761348687. County:  
Eddy8. Operator Name and Address:  
COG OPERATING LLC  
550 W TEXAS  
SUITE 1300  
MIDLAND 797019. OGRID:  
22913710. Phone  
Number:

11. Last Fracture Date: 3/1/2012 Frac Performed by: Halliburton

12. Production Type:  
O13. Pool Code(s):  
9683114. Gross Fractured Interval:  
4,750 ft to 6,050 ft15. True Vertical Depth (TVD):  
6,332 ft16. Total Volume of Fluid Pumped:  
11,340 bbls**17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				0%	0%
FE ACID - >10% HCL	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	1.67566%
Ottawa- 16/30	Halliburton				0%	0%
CRC-16/30	Halliburton				0%	0%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.0161%
			Monoethanolamine borate	26038-87-9	100%	0.05368%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00103%
			Sodium hypochlorite	7681-52-9	30%	0.01541%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00023%
3rd Party Scale Inhibitor	Operator	*3rd Party Additive	*Supplied by Operator		100%	0.05629%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00069%
			Ethanol	64-17-5	60%	0.04148%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02074%
			Naphthalene	91-20-3	5%	0.00346%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00346%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.03205%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.03205%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00155%
			Walnut hulls	Mixture	100%	0.00518%
K-35	Halliburton	Additive	Sodium carbonate	497-19-8	100%	0.00106%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.15982%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Chasity Jackson Title: Regulatory Analyst  
Date: 5/22/2012  
E-mail Address: cjackson@conchoresources.com