Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division				1. WELL API		ed February 15, 2012	
						2. Well Name		TE #002H	
		1220 S. St Francis Dr.				3. Well Numb	per:	12 #00211	
				e, NM 87505	002H 4. Surface Hole Location:		ole Location:		
HYDRAULIC FRACTURING FLUID DISCLOSURE						Feet from: 1		e:N	
□ Amendment	t					Feet from:3 5. Bottom Ho Unit:D Lot:			
Amendment						Feet from:2	070 N/S Line	e:N	
						6. latitude: 3	2.5168596996001	longitude: -	
						7. County:	500	103.518482057813	
8. Operator Name an COG OP						9. OGRID:	10. P 229137 Numb		
550 W TE SUITE 13	EXAS	3 LLC	,				229137 Numb	er.	
MIDLAND 79701 11. Last Fracture Date: 4/21/2012 Frac Performed by: Halliburton						12. Produc			
13. Pool Code(s): 5535						O 14. Gross Fractured Interval: 11,680 ft to 15,970 ft			
15. True Vertical Depth (TVD): 11,497 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					16. Total Volume of Fluid Pumped: 68,352 bbls				
17. HYDRAULIC FL Trade Name	Supplier		Purpose	Ingredients		#) Chemical act Service	Maximum Ingredient Concentration in	Maximum Ingredient	
Fresh Water	Operate	or.			#		Additive (% by mass)	Fluid (% by mass)	
HYDROCHLORIC ACID 5-10%	_		Solvent	Hydrochloric acid	7647	-01-0	10%		
30/50 SDC CL-31	Hallibu Hallibu		Crosslinker	Potassium	1310-58-3		0% 5%		
CROSSLINKER				hydroxide Potassium metaborate	13709-94-9		60%	0.01114%	
CL-22 UC FR-48	Hallibu Hallibu		Crosslinker Friction	Potassium formate Contains no	590-29-4 Mixture		60% 100%		
110-40	riallibu	iton	Reducer	hazardous substances			100%	0.0131270	
CLA-STA XP ADDITIVE	Hallibu	rton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine	51838-31-4		60%	0.01806%	
D-AIR 3000L	Hallibu	rton	Defoamer	quaternized Alkenes	Confidential Business		100%	0.01186%	
				Silica, amorphous	Inforr	nation 2-90-7	30%	0.00356%	
LoSurf-300D	Hallibu	rton	Non-ionic	precipitated 1,2,4	95-6		1%		
			Surfactant	Trimethylbenzene Ethanol	64-17-5 64742-94-5		60%		
				Heavy aromatic petroleum naphtha Naphthalene	91-20		30% 5%		
				Poly(oxy-1,2- ethanediyl), alpha-		87-87-0	5%		
				(4-nonylphenyl)- omega-hydroxy-,					
CLA-WEB™	Hallibu	rton	Additive	branched Ammonium salt		dential	50%	0.02263%	
MO-67	Hallibu	rton	pH Control	Sodium hydroxide	Business Information 1310-73-2		30%	0.00531%	
BE-9	Hallibu		Additive Biocide	Tributyl tetradecyl	81741-28-8		10%		
				phosphonium chloride					
3rd Party Scale Inhibitor	Operate		*3rd Party Additive	*Supplied by Operator	0000	20.0	100%		
WG-36 GELLING AGENT OptiKleen-WF™	Hallibu Hallibu		Gelling Agent Concentrate	Guar gum Sodium perborate	9000-30-0		100%		
SP BREAKER	Hallibu	- Parker	Breaker	tetrahydrate Sodium persulfate	la sta	-27-1	100%	8/20/20/20/20/20/20	
OPTIFLO-III DELAYED	Hallibu	rton	Breaker	Ammonium persulfate	10 30 fb 12	-54-0	100%		
BREAKER	Operat		*2rd Docts	Crystalline silica, quartz	1480	8-60-7	30%		
3rd Party Scale Inhibitor Ingredients	Operate	or	*3rd Party Additive	*Supplied by Operator 2,2`-Azobis-{2-	2777	6-21-2	100%		
Listed Below This Line Are Part of				(imidazlin-2-yl) propane}-					
the				dihydrochloride Acrylamide	100	dential	0%	0%	
				Acrylate Polymer		nation idential	0%	0%	
					Busi		1.7		
				Aluminum chloride, basic		-41-9	0%		
				Amine Salts	Busin	idential ness mation	0%	0%	
				Amine Salts		dential	0%	0%	
				Ammonium salt	Conf	nation dential	0%	0%	
				Ammonium Sulfate		ness mation -20-2	0%	0%	
				Bentonite, benzyl (hydrogenated		88-68-4	0%		
				tallow alkyl) dimethylammonium					
				stearate complex Borate salts	Conf	dential	0%	0%	
				Crystalline silica,	Inforr	mation 8-60-7	0%	0%	
				quartz Cured Acrylic Resin		dential	0%	0%	
				Glycerine	Busin Inform 56-8	mation	0%	0%	
				Oxyalkylated Phenolic Resin		dential	0%		
				Oxyalkylated	Inforr	mation dential	0%	0%	
				Phenolic Resin	_	mation	0%	0%	
				Polyacrylate	Busin	idential ness mation	0%	0%	
				Polydimethyl dially ammonium		2-79-3	0%	0%	
				chloride Polymer		dential	0%	0%	
				Polypropylene	_	ness mation 2-69-4	0%	0%	
				glycol Quaternary Amine	Conf	dential	0%		
				Quaternary Amine		ness mation idential	0%	0%	
				Quaternary Amine	Busi		0%	0%	
				Quaternary Amine	Confi Busii	dential ness	0%	0%	
				Silica gel	1129	nation 26-00-8	0%		
				Sodium carboxymethyl cellulose	9004	-32-4	0%	0%	
				Sodium chloride Sodium glycollate	2836	-14-5 -32-0	0% 0%	0%	
				Sodium sulfate Surfactant blend	7757 Prop	-82-6 rietary	0% 0%	0% 0%	
				Surfactant Mixture	Busi	dential ness nation	0%	0%	
				Surfactant Mixture		dential	0%	0%	
				Trimethylamine, N-	Inforr	mation -78-7	0%	0%	
18. Las Operator t	reby oc.	fy the	the information	oxide Water shown on this disclosure		-18-5 true and com	0%		
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 5/22/2012									
Date: 5/22/2012 E-mail Address: sdavis@conchoresources.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the									
				beyond MSDS data as de infidential business inforn		in 29 CFR 1	910.1200. NMOCD doe	s not require the	