

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39327				
		2. Well Name: COOKSEY 36 STATE COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:36 Township:25S Range:27E Feet from:330 N/S Line:S Feet from:330 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:36 Township:25S Range:27E Feet from:343 N/S Line:N Feet from:384 E/W Line:E				
		6. latitude: longitude: 32.0798304990422 - 104.1363230441				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241			9. OGRID: 14744		10. Phone Number: 575-393-5905	
11. Last Fracture Date: 4/16/2012 Frac Performed by: Halliburton			12. Production Type: O			
13. Pool Code(s): 16800			14. Gross Fractured Interval: 6,874 ft to 10,775 ft			
15. True Vertical Depth (TVD): 6,424 ft			16. Total Volume of Fluid Pumped: 52,270 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				0%	0%
Cla-Web	Halliburton	Additive	Proprietary	Confidential Business Information	60%	0.01603%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01421%
			Monoethanolamine borate	26038-87-9	100%	0.04735%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00013%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4	60%	0.0184%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00242%
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.05593%
			Methanol	67-56-1	10%	0.00932%
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	5%	0.00466%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01271%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.01271%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.32224%
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl)azo] -, trisodium salt	915-67-3	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Calcium chloride	10043-52-4	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information	0%	0%
			Methyl Isobutyl Ketone	108-10-1	0%	0%
			Silica gel	112926-00-8	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Surfactant Mixture	Confidential Business Information	0%	0%
			Terpenes and Terpenoids	Confidential Business Information	0%	0%
			Trimethylamine, N-oxide	1184-78-7	0%	0%
			Water	7732-18-5	0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 5/23/2012						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.