<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 149286

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. 0	perator Name and Address	OGRID Number	
CHESAF	EAKE OPERATING, INC. P.O. Box 18496	147179	
Oklahoma City, OK 73154		3. API Number	
OK	anonia orty, Ore 15154	30-015-40341	
4. Property Code	5. Property Name	6. Well No.	
39247	PLU REMUDA BASIN 32 23 30 STATE	001H	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	32	238	30E	M	150	S	660	W	EDDY

8. Pool Information

FORTY NINER RIDGE; BONE SPRING, WES

96526

Additional Well Information

9. Work Type New Well	10. Wei	Control of the Contro	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3241
14. Multiple N	1 4015075	osed Depth 8071	16. Formation Bone Spring	17. Contractor	18. Spud Date
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	414	0
Int1	11	8.625	32	3550	1622	0
Prod	7.875	5.5	17	13071	1926	3050

Casing/Cement Program: Additional Comments

NMOCD's forms C-102, C-144(CLEZ) pit permit, well bore diagram and directional planning report will be submitted seperately. There are no known high levels of H2S in this area. However, monitoring of H2S and well readiness will be utilized in the drilling of this well. Requires NSL. Application for NSL will be filed with Santa Fe and copied for the Artesia District office. Application is for "drill only"

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	Hydrl1
DoubleRam	5000	5000	Shaffer

I hereby certify that the information given above is of my knowledge and belief. I further certify that the drilling pit will be con		OIL CONSERVATION DIVISION		
NMOCD guidelines , a general permit , or OCD-approved plan .		Approved By: Randy Dade		
Printed Name: Electronically filed by Brya	an Arrant	Title: District Supervisor		
Title: Regulatory Specialist II		Approved Date: 5/25/2012	Expiration Date: 5/25/2014	
Email Address: bryan.arrant@chk.com				
Date: 5/24/2012 Phone: 4	105-935-3782	Conditions of Approval Atta	ched	

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Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 149286

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-40341	2. Pool Code 96526	To provide the second provide the	Pool Name DGE; BONE SPRING, WES
4. Property Code 39247	5. Property Name PLU REMUDA BASIN 32 23 30 STATE		6. Well No. 001H
7. OGRID No.	8. Operator Name		9. Elevation
147179	CHESAPEAKE OPERATING, INC.		3241

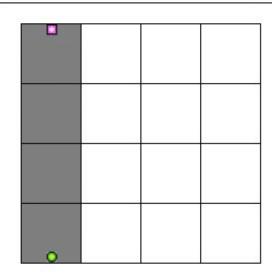
10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	32	238	30E		150	S	660	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	32	238	30E	D	100	N	660	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bryan Arrant Title: Regulatory Specialist II

Date: 5/24/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: W.M. Daniel III Date of Survey: 5/22/2012 Certificate Number: 15078

Permit Comments

Operator: CHESAPEAKE OPERATING, INC. , 147179
Well: PLU REMUDA BASIN 32 23 30 STATE #001H

API: 30-015-40341

Created By	Comment	Comment Date
Bryan Arrant	Will require administrative order for non-standard location. Well will not produce until NSL is approved.	5/24/2012
Bryan Arrant	BOP test to be performed by 3rd party.	5/24/2012
CSHAPARD	Land s/S	5/25/2012

Permit Conditions of Approval

Operator: CHESAPEAKE OPERATING, INC., 147179
Well: PLU REMUDA BASIN 32 23 30 STATE #001H

API: 30-015-40341

OCD Reviewer	Condition
CSHAPARD	Will require administrative order for non-standard location
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string