1220 S. St Francis Dr. Santa Fe, NM 87505					#003H 3. Well Number: 003H		
HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original					4. Surface Hole Location: Unit:M Lot:M Section:8 Township:26S Range:32l Feet from:150 N/S Line:S Feet from:890 E/W Line:W  5. Bottom Hole Location:		
					7. County:	0.45	103.702962556
8. Operator Name ar MEWBO	nd Address: URNE OIL C	0			9. OGRID:	10. Phone	Number: 575-393-5905
Po Box 5 Hobbs 8 11. Last Fracture Date	8241	2 Frac Perfo	rmed by: Halliburton		12. Producti		
13. Pool Code(s): 97838 15. True Vertical De	ath (TVD)				9	actured Interval: ,208 ft to 13,440 ft Jume of Fluid Pumped	
8,871 ft	Tokas Tarihan Bark	SITION AND C	ONCENTRATION:			7,425 bbls	
Trade Name	Supplier	Purpose	Ingredients		#) Chemical act Service	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water 100 Mesh	Operator Halliburton					0% 0%	0
Premium White- 20/40	Halliburton					0%	0
HpH BREAKER BE-9	Halliburton Halliburton	Breaker Biocide	Sodium chloride Tributyl tetradecyl	7647-14-5 81741-28-8		30% 10%	0.00395 0.01646
CLA-WEB™	Halliburton	Additive	phosphonium chloride Ammonium salt	Confidential Business Information		50%	0.08854
GasPerm 1000™	Halliburton	Surfactant	Isopropanol Terpenes and	67-63-0 68647-72-3		30% 30%	0.12963 0.12963
BC-140 X2	Halliburton	Initiator	Terpenoids, sweet orange-oil Ethylene glycol Monoethanolamine	107-21-1 26038-87-9		30% 100%	0.10382 0.34608
MO-67	Halliburton	pH Control	borate Sodium hydroxide	1310-73-2		30%	0.01671
BA-20 BUFFERING	Halliburton	Additive Buffer	Acetic acid	64-19-7		30%	0.13339
AGENT SP BREAKER	Halliburton	Breaker	Ammonium acetate  Sodium persulfate	631-61-8 7775-27-1		100%	0.44463
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz Walnut hulls	14808-60-7 Mixture		30% 100%	0.02188
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0		100%	1.39039
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3 -one 2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)	915-	67-3	0%	C
			azo] -, trisodium salt Alcohols, C12-16, ethoxylated Amine Salts	68551-12-2 Confidential		0%	0
				Busi Infor	ness mation		
			Amine Salts	Busi	idential ness mation	0%	C
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium	121888-68-4		0%	C
			stearate complex C.I. Pigment Red 5		)-41-9	0%	C
			Calcium chloride Crystalline Silica, Quartz		13-52-4 08-60-7	0% 0%	0
			Cured Acrylic Resin	Busi	idential ness	0%	C
			Cured Acrylic Resin	Cont	mation idential ness mation	0%	C
			Enzyme	Conf	idential ness mation	0%	C
			Enzyme	Cont	idential ness	0%	C
			Ethoxylated Fatty Acid	Conf	mation idential ness	0%	C
			Ethoxylated Fatty Acid	Infor	mation idential	0%	0
			Quaternary Amine	Infor	ness mation idential	0%	C
			Quaternary Amine	Busi Infor Conf	ness mation idential ness	0%	C
			Quaternary Amine	Infor	mation idential	0%	C
			Silica gel	Infor	ness mation 926-00-8	0%	0
			Sodium Chloride Sodium sulfate	7647 7757	7-14-5 7-82-6	0% 0%	0
			Surfactant Mixture	Busi	idential ness mation	0%	0
			Surfactant Mixture	Cont Busi Infor	idential ness mation	0%	C
			Terpenes and Terpenoids	Busi	idential ness mation	0%	C
18. I, as Operator, he	ereby certify tha	at the information	Water on shown on this disclosure fo	7732	2-18-5	0% lete to the best of my k	nowledge and bel
Signature: 9	Signed Electro	onically	Printed Name: NM You	ng	122	Title: Manager	

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