		Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			30-015-36678  2. Well Name: WILD RIDE FEDERAL #001H  3. Well Number: 001H  4. Surface Hole Location:		
HYDRAULIC FRACTURING FLUID DISCLOSURE  ☑ Original  ☐ Amendment					4. Surface Hole Location: Unit: Lot:E Section:29 Township:26S Range:25E Feet from:1600 N/S Line:N Feet from:720 E/W Line:W  5. Bottom Hole Location: Unit:M Lot:M Section:29 Township:26S Range:25E Feet from:601 N/S Line:S Feet from:679 E/W Line:W  6. latitude: longitude: 32.0162091487753 -		
				7	7. County:	ddv	04.42394018768
8. Operator Name an	nd Address: ERATING LL	2			9. OGRID:	10. Pt 229137 Numb	
550 W TE SUITE 13 MIDLANE 11. Last Fracture Dat	EXAS 300 D 79701		ned by: Halliburton		12. Produc		
13. Pool Code(s): 97338 15. True Vertical Dep 7,607 ft					14. Gross F	G fractured Interval: 10,118 ft to 10,425 ft /olume of Fluid Pumped 50,062 bbls	l:
17. HYDRAULIC FL Trade Name	Supplier	Purpose	Ingredients		f) Chemical act Service	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in I
Fresh Water HYDROCHLORIC ACID 5-10% Cla-Web	Operator Halliburton Operator	Solvent	Hydrochloric acid	7647-	-01-0	0% 10%	Fluid (% by mass) 0° 2.01635°
100 Mesh 30/50 Ottawa	Halliburton Halliburton					0% 0%	0,
20/40 Optiprop CL-22 UC	Halliburton Halliburton	Crosslinker	Potassium formate	590-2	9-4	0% 60%	0.047959
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide Potassium	1310-58-3 13709-94-9		5% 60%	0.001769
BE-9	Halliburton	Biocide	metaborate Tributyl tetradecyl phosphonium chloride	81741-28-8		10%	0.004169
MO-67 CLA-STA XP	Halliburton Halliburton	pH Control Additive Clay	Sodium hydroxide Polyepichlorohydrin,	1310-73-2		30% 60%	0.008879
ADDITIVE	Halliburton	Stabilizer Friction	trimethyl amine quaternized Acetic acid	64-19-7		5%	0.000679
TK-30	Hallibuiton	Reducer	Ammonium sulfate Inorganic Salt	Confi Busin	dential	30%	0.004059
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene Ethanol	95-63	1-6	1% 60%	0.000799
			Heavy aromatic petroleum naphtha	64742	2-94-5	30%	0.023599
			Naphthalene Poly(oxy-1,2- ethanediyl), alpha- (4-nonylphenyl)- omega-hydroxy-,	91-20 12708	1-3 37-87-0	5% 5%	0.00393 <sup>4</sup> 0.00393 <sup>4</sup>
3rd Party Scale	Operator	*3rd Party Additive	branched *Supplied by Operator			100%	0.02139
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0		100%	0.218829
Scalechek® SCP- 2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997	7-17-3	100%	0.021169
OPTIFLO-III DELAYED	Halliburton	Breaker	Ammonium persulfate	7727-		100%	0.009849
RELEASE BREAKER OptiKleen-WF™	Halliburton	Concentrate	Crystalline silica, quartz Sodium perborate		3-60-7 6-00-7	30% 100%	0.002959
SP BREAKER 3rd Party Scale	Halliburton Operator	Breaker *3rd Party	tetrahydrate Sodium persulfate *Supplied by	7775-27-1		100% 100%	0.000499 0.020189
nhibitor Ingredients		Additive	Operator Acrylamide copolymer	Propr	ietary	0%	0.
Listed Below This Line Are Part of the			Acrylate Polymer	Busin	dential less nation	0%	09
			Amine Salt	Confi Busin	dential	0%	09
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium	12188	38-68-4	0%	09
			stearate complex Borate salts	Confi	dential	0%	09
			Crystalline silica, quartz	_	nation 3-60-7	0%	09
			Cured Acrylic Resin	Busin	dential less nation	0%	09
			Defoamer Glycerine Modified acrylamide	Propr 56-81	ietary -5	0% 0% 0%	0° 0°
			copolymer Modified acrylate	Propr		0%	09
			oxyalkylated Phenolic Resin	Busin		0%	09
			Oxyalkylated Phenolic Resin	Confi Busin	100000000000000000000000000000000000000	0%	09
			Silica gel Silica, amorphous -		nation 26-00-8 -86-9	0%	09
			fumed Sodium acetate Sodium	127-0	9-3	0%	09
			carboxymethyl cellulose Sodium chloride	7647-		0%	09
			Sodium glycollate Sodium sulfate	2836- 7757-	-32-0 -82-6	0% 0%	00
			Surfactant Mixture	Busin Inforn	nation	0%	09
			Surfactant Mixture	Busin Inform	nation	0%	09
	l	1	Trimethylamine, N- oxide	1184-		0%	00
<u> </u>	* 137 % <b>*</b> .1		Water	7732-			
	ereby certify tha			form is t	rue and com		nowledge and belied

Revised February 15, 2012

Submit within 45 days of well completion

State of New Mexico