

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-025-40380				
		2. Well Name: RLF TRUST 25 FEDERAL COM #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:A Lot:A Section:25 Township:16S Range:38E Feet from:660 N/S Line:N Feet from:330 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:25 Township:16S Range:38E Feet from:660 N/S Line:N Feet from:330 E/W Line:E				
		6. Latitude: longitude: 32.8979795870935 - 103.093086244654				
		7. County: Lea				
8. Operator Name and Address: TEXLAND PETROLEUM-HOBBS, LLC 777 MAINSTREET, SUITE 3200 FORT WORTH 76102		9. OGRID: 113315		10. Phone Number:		
11. Last Fracture Date: 3/24/2012 Frac Performed by: Cudd Energy Services		12. Production Type: O				
13. Pool Code(s): 27135		14. Gross Fractured Interval: 8,902 ft to 12,504 ft				
15. True Vertical Depth (TVD): 8,242 ft		16. Total Volume of Fluid Pumped: 2,374 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid			0%	0%
Sand (Proppant)		Proppant	Silicon Dioxide	14808-60-7	100%	2.56088%
RCS (Proppant)					0%	0%
B-24	Weatherfork	Biocide	2,2 Dibromo-3-Nitrilopropionamide	10222-01-2	97.6%	0.0006%
FR-620	Chemplex	Friction Reducer	Polyacrylamide derivatives	Mixture	35%	0.0469%
			Petroleum Distillate	64742-47-8	30%	0.0402%
15% Hydrochloric Acid	Reagent	Scale Dissolver	36% Hydrochloric Acid	7647-01-0	15%	0.20637%
			Water	7732-18-5	85%	1.16943%
I-122	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	49.6%	0.00071%
			Propargyl Alcohol	107-19-7	4%	6E-05%
SG-15G	PfP Technology	Polymer	Guar Gum	9000-30-0	50%	0.08553%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.09409%
			Bentonite Clay	14808-60-7	2%	0.00342%
			Surfactant	68439-51-0	2%	0.00342%
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1	25%	0.01787%
			Potassium Hydroxide	1310-58-3	25%	0.01787%
			Proprietary	Proprietary	25%	0.01787%
			Proprietary	Proprietary	15%	0.01072%
			Proprietary	Proprietary	10%	0.00715%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00102%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.00235%
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1	50%	0.00113%
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0	7%	0.00033%
			Thioglycol	60-24-2	80%	0.00375%
S-222	Chemplex, L.C.	Flouro Surfactant	Methanol	67-56-1	15%	0.00832%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Vickie Smith		Title: Prod		
Date: 6/5/2012						
E-mail Address: vsmith@texpetro.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.