Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources		Revised February 15, 2012  1. WELL API NO.											
								Oil Conservation I			Division	MARCEL BMM FEDERAL #001H			
								Santa Fe, NM 87			VA 24/20/20/20/20	3. Well Number: 001H			
				Surface Hole Location:											
HYDR	RAULIC FRAG	CTURING FLUID DISCLO	DSURE			Township:16S Range:29E N/S Line:N									
⊠ Origi	inal			Feet from: 109	_	E/W Line:E									
□ Amendment				5. Bottom Hole		T160	D20E								
Amendment						N/S Line:N E/W Line:E	Range:29E								
				6. latitude:		longitude:									
				32.9623286655621 - 104.020267326764											
				7. County:		104.02	.0201320104								
				Eddy											
	Name and Address	S: EUM CORPORATION		9. OGRID: 25575		10. Phone									
1	05 S 4TH ST RTESIA 88210	EUW CORPORATION		25	373	Number:									
11. Last Frag		6/2012 Frac Performed by: Schli	umberger	12. Production Type:											
13. Pool Co				14. Gross Frac											
	6794 rtical Depth (TVD)	1		7,823 ft to 11,931 ft 16. Total Volume of Fluid Pumped:											
7	,416 ft	ax.			881 bbls										
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:  Trade Supplier Purpose Ingredients (CAS #) Maximum Maximum															
Name						Ingredient Concentration in Additive (%	Ingredient Concentration								
20% HCL,		Biocide,Break,Chelant,XL,Gel, Sand,Surf,Inhib,Demulsifier	Crystalline silica		14808-	by mass) 0%	by mass) 55.95677%								
Slick Water, WF120, YF120Flex			Water (Including Mix Water		60-7	98.78826%	43.50954%								
			Supplied by Client) Carbohydrate polymer		Trade	0.24912%	0.10972%								
			Tetramethylammonium		Secret 75-57-0	0.10882%	0.04793%								
			chloride Aliphatic polyol		Trade	0.08623%	0.03798%								
			Tetrasodium		Secret 64-02-8	0.06559%	0.02889%								
			ethylenediaminetetraacetate			0.05140/	0.000640/								
			2,2`,2"-nitrilotriethanol		102-71- 6	0.0514%	0.02264%								
			Diammonium peroxidisulphate		7727-54 -0	0.04922%	0.02168%								
			Potassium hydroxide		1310-58 -3	0.04312%	0.01899%								
			Polyethylene glycol monohexyl ether		31726-	0.02352%	0.01036%								
			Heavy aromatic naphtha  Glutaraldehyde  Methanol Aliphatic alcohols, ethoxylated #1 Aliphatic acids  Sodium hydroxide		34-8 64742-	0.01889%	0.00832%								
					94-5 111-30-	0.01242%	0.00547%								
					8	0.044050/	0.005420/								
		3			67-56-1 Trade	0.01165% 0.00854%	0.00513% 0.00376%								
		3			Secret	STREET, COURT AND THE									
					Trade Secret	0.00854%	0.00376%								
					1310-73 -2	0.00547%	0.00241%								
			Sodium erythorbate		6381-77 -7	0.00543%	0.00239%								
			Prop-2-yn-1-ol		107-19-	0.00284%	0.00125%								
		1	Naphthalene	Naphthalene		0.00188%	0.00083%								
				1,2,4 trimethylbenzene Trisodium nitrilotriacetate		0.00188%	0.00083%								
			(impurity)	iomacetate	5064-31 -3	0.00109%	0.00048%								
			4-nonylphenol, ethoxylated		26027- 38-3	0.00095%	0.00042%								
			Distillates (petroleum), hydrotreated light Oxyalkylated alkyl alcohol (1) Oxyalkylated alcohol (2)		Trade Secret	0%	0%								
					Trade	0%	0%								
					Secret Trade	0%	0%								
		Oxyalkylated al		cohol (1)	Secret Trade	0%	0%								
			Quaternary am	monium	Secret Trade	0%	0%								
			compound Alcohol ethoxyl	ate C-10/16	Secret Trade	0%	0%								
			with 6.5 EO		Secret										
	and the second second	fy that the information shown on this		true and comple											
Signature:	Signed E	lectronically Printed Name	Tina Huerta			egulatory Cor upervisor	npliance								
Date: 6/8/2012															
E-mail Address: tinah@ypcnm.com  NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the															
NMOCD does	not require the re	porting of information beyond MSDS	data as described	in 29 CFR 1910	J.1200. NM	OCD does not re	equire the								