Submit within 45 day well completion							Revised February 15, 2012 1. WELL API NO.			
		Energy, Minerals and Natural Resources				30-039-20905 2. Well Name:				
	0		vation Divisi		JICARILLA 107 #003					
				St Francis Dr. e, NM 87505		3. Well Number: 003				
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location:     Unit:A Lot:A Section:27 Township:26N Range:04W				
⊠ Original					Feet from: Feet from:	4.4.3	N/S Lin E/W Lin			
□ Amendmen	ıt			Unit:A Lor				7 Townsh	ip:26N Range:04W	
						Feet from: 790   N/S Line: N				
						6. latitude	36.4626521	195421	longitude: - 107.23315847209	
						7. County:	Rio Arriba		107.23313047203	
8. Operator Name and Address:						9. OGRID: 10. Phone Number:				
ENERGEN RESOURCES CORPORATION 2010 Afton Place							162928		505-324-4154	
Farmingt 11. Last Fracture Dat			2 Frac Perform	ed by: Halliburton 12. Produc		tion Type:				
13. Pool Code(s): 85920				14. Gross F	ractured Inten 3,688 ft to 3,					
15. True Vertical Dep 8,160 ft	oth (TVD)	):				16. Total V	olume of Flui 671 bbls		i:	
17. HYDRAULIC FL Trade Name	UID CO Supplie		TION AND CO Purpose	NCENTRATION: Ingredients		f) Chemical	Maximum In	_	Maximum	
	7.5				Abstra #	ct Service	Additive (%		Ingredient Concentration in HF Fluid (% by mass)	
2% KCL Water	Opera	tor	Fluid	Potassium Chloride	7447-	40-7	100%		77.4242%	
SSA-2	Hallibu		Proppant	Crystalline silica, quartz	1480	3-60-7	1009		3.25734%	
MonoProp Proppant	Hallibu	urton	Proppant	Nylon fibers Titanium dioxide		3-54-4 3-67-7		30% 5%	0.42508% 0.07085%	
AQF-2 FOAMING AGENT	Hallibu	urton	Foaming Agent	Diethylene glycol Ethylene glycol	111-4 111-7		109 309		0.01916% 0.05748%	
BC-140	Hallibu	urton	Crosslinker	monobutyl ether Ethylene glycol	107-2	1-1		30%	0.02345%	
				Monoethanolamine borate		3-87-9	60%		0.04691%	
SuperFlo 2000	Hallibu	urton	Surfactant	Methanol Terpene		dential	10% 30%		0.00591% 0.01774%	
						nation			1.00	
LGC-36 UC	Hallibu	urton	Liquid Gel Concentrate	Guar gum Naphtha,	9000-	30-0 2-48-9		60% 60%	0.13796% 0.13796%	
HAI-82 ACID	Hallibu	urton	Corrosion	hydrotreated heavy Quaternary Amine		dential		10%	0.00025%	
INHIBITOR			Inhibitor	Salt		nation		H T W	71.5	
				Isopropanol Methanol	67-63 67-56	-1		10% 30%	0.00025% 0.00076%	
HYDROCHLORIC	Hallibu	urton	Solvent	Propargyl alcohol Hydrochloric acid	107-1 7647-			5% 60%	0.00013% 1.43942%	
ACID GBW-30	Hallibu	urton	Breaker	Hemicellulase	9012-	54-8		15%	0.00068%	
BREAKER			8	enzyme Carbohydrates		dential		95%	0.00433%	
					Business Information					
OPTIFLO-HTE	Hallibu	urton	Breaker	Crystalline silica, quartz		3-60-7		30%	0.00274%	
NITROGEN	Hallibu	urton	Fluid	Walnut hulls Nitrogen	Mixtur 7727-			100%	0.00912% 14.92744%	
Ingredients				Alcohols, C12-16,	6855	1-12-2		0%	0%	
Listed Below This Line Are Part of				ethoxylated Alcohols,	Confidential			0%	0%	
the				Ethoxylated	Business Information Confidential					
				Alkyl Sulfonate	Busin	ess		0%	0%	
				C.I. Pigment Red 5	6410-			0%	0%	
				Crystalline silica, quartz		3-60-7		0%	0%	
				Cured Acrylic Resin	Busin	dential less nation		0%	0%	
				Cured Acrylic Resin	_	dential		0%	0%	
				Enzyme	Inforn	nation dential		0%	0%	
				Liizyiile	Busin			0 70	0.00	
				Ethoxylated hydrogenated		0-82-7		0%	0%	
				tallow alkylamines Ethoxylated	Confi	dential		0%	0%	
				nonylphenol	Busin					
				Fatty Acid Tall Oil Blend	Confi	dential ess	0%		0%	
				Fatty alcohol	172000	nation		0%	0%	
				polyglycol ether surfactant	5/10/10/5/			111	1 1000	
				Hydrotreated light petroleum distillate		2-47-8		0%	0%	
				Isopropanol Kerosene	67-63 8008-	20-6		0% 0%	0% 0%	
				Nylon	Busin			0%	0%	
				Polyethylene glycol	9002	92-0		0%	0%	
				monododecyl ether Polymer	Propr			0%	0%	
				Polyphenylene Ether	Busin			0%	0%	
				Proprietary	Propr			0%	0%	
				Proprietary Proprietary	Propr	ietary		0% 0%	0% 0%	
				Proprietary Proprietary	Propr	ietary		0%	0% 0%	
				Proprietary Proprietary	Propr	ietary		0% 0%	0% 0%	
				Proprietary Proprietary		ietary		0% 0%	0% 0%	
				Quaternary Amine Salt	Busin			0%	0%	
			1	Quaternary Amine Salt		nation dential		0%	0%	
				Quaternary	Inforn	nation 3-58-2		0%	0%	
				ammonium compounds, bis	5080	- 50-2		070	0%	
				(hydrogenated tallow alkyl)						
				dimethyl,salts with bentonite	2 3	157		<u>11</u> j.		
				Toluene Water	108-8 7732-	18-5		0% 0%	0% 0%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is								est of my	knowledge and belief.	
Date: 6	/11/201	2		rinted Name: Anna St	เบแร		Title: F	egulatol	ry Analyst	
NMOCD does not requ		porting	of information b	eyond MSDS data as de		in 29 CFR 1	910.1200. NM	IOCD does	s not require the	
reporting or disclosure	ot propri	etary, tra	age secret or cor	nfidential business inforr	nation.					

Α