

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-021-20552				
		2. Well Name: WEST BRAVO DOME UNIT #012				
		3. Well Number: 012				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:N Lot:N Section:1 Township:18N Range:29E Feet from:770 N/S Line:S Feet from:2100 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:1 Township:18N Range:29E Feet from:770 N/S Line:S Feet from:2100 E/W Line:W				
		6. latitude: longitude: 0 0				
		7. County: Harding				
8. Operator Name and Address: HESS CORPORATION P.O. Box 840 Seminole 79360			9. OGRID: 495		10. Phone Number: 432-758-6720	
11. Last Fracture Date: 5/24/2012 Frac Performed by: Superior Well Services			12. Production Type: C			
13. Pool Code(s): 96387			14. Gross Fractured Interval: 2,066 ft to 2,180 ft			
15. True Vertical Depth (TVD): 2,207 ft			16. Total Volume of Fluid Pumped: 122 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
HCl (12.5% - 18%)	Superior Well Services	Bulk Acid	Hydrogen Chloride	7641-01-1	18%	1.864101%
			Water	7732-18-5	87.5%	9.061603%
Acid Inhibitor 3M (AI 3)	Superior Well Services	Acid Corrosion Inhibitors	2-Butoxyethanol	111-76-2	3%	0.000489%
			Cinnamaldehyde	104-55-2	5%	0.000815%
			Ethoxylated Nonyphenol	68412-54-4	5%	0.000815%
			Ethylene Glycol	107-21-1	37%	0.006031%
			Isopropyl Alcohol	67-63-0	3%	0.000489%
			N,N-Dimethylfromamide	68-12-2	13%	0.002119%
			Tar bases, quinoline derivs, benzyl chloride - quaternized	72480-70-7	10%	0.00163%
			Triethyl Phosphate	78-40-0	3%	0.000489%
			Water	7732-18-5	25%	0.004075%
KCl (Potassium Chloride)	Superior Well Services	Clay Control Additives	Potassium Chloride	7447-40-7	100%	8.561367%
OB Breaker	Superior Well Services	Gel Breakers	Ammonium Persulfate	7727-54-0	100%	0.017123%
LSG-100L	Superior Well Services	Gelling Agents	Guar Gum	9000-30-0	50%	0.47982%
			Petroleum Distillates	64742-47-8	60%	0.575784%
			Surfactant	68439-51-0	2%	0.019193%
			Suspending Agent (solid)	14808-60-7	2%	0.019193%
Super 100 NE	Superior Well Services	Surfactants & Foamers	Alkyl Phosphate Ester	Proprietary	0%	0%
			Cocoamido Tertiary Amine	Proprietary	0%	0%
			Demulsifier Base	Proprietary	0%	0%
			Epichlorohydrin	106-89-8	0%	0%
			Ethoxylated Alcohol	Proprietary	0%	0%
			Glycol Ethers	111-76-2	7%	0%
			Isopropyl Alcohol	67-63-0	30%	0%
			Methanol	67-56-1	10%	0%
			Monoethanolamine	9007-33-4	0%	0%
			Napthalene	91-20-3	1.5%	0%
			Sodium Metabisulfite	7681-57-4	0%	0%
			Sulfamic Acid	5329-14-6	0%	0%
			Urea	57-13-6	0%	0%
Water	7732-18-5	0%	0%			
Super Stim-240 E	Superior Well Services	Surfactants & Foamers	Alcohol Ethoxylate Surfactants	Proprietary	20%	0.020945%
			Methyl Alcohol	67-56-1	20%	0.020945%
			Water	7732-18-5	80%	0.083778%
Super OW 3	Superior Well Services	Surfactants & Foamers	Cocoamido Tertiary Amine	Proprietary	0%	0%
			Dichloroethyl ether (DCEE)	111-44-4	0%	0%
			Dimethylcocoamine, bis(chloroethyl) ether, diquaternary ammonium salt	68607-28-3	5%	0.000422%
			Isopropyl Alcohol	67-63-0	35%	0.002956%
			Methanol	67-56-1	10%	0.000845%
			Water	7732-18-5	0%	0%
TX Specific 16/30 Mesh	Superior Well Services	Sand - Bulk - Texas	Aluminum Oxide	1344-28-1	1.1%	0.19714%
			Crystalline Silica, quartz	14808-60-7	99.9%	17.903874%
			Iron Oxide	1309-37-1	0.1%	0.017922%
			Titanium Oxide	13463-67-7	0.1%	0.017922%
Third Party (Reducer)	Third Party	Iron Control Additives			0%	0%
Third Party	Third Party	CO2			0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Tatyana Gonzalez Title: Superior						
Date: 6/24/2012						
E-mail Address: tatyana.gonzalez@nabors.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.