Submit within 45 d well completion	ays of	State of New Mexico			Revised February 15, 2012				
ven completion		Energy, Minerals and Natural			1. WELL API NO. 30-021-20550				
		Resources			2. Well Name:				
		Oil Conservation Division			WEST BRAVO DOME UNIT #261				
		1220 S. St Francis Dr. Santa Fe, NM 87505			3. Well Number: 261				
						4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:B Lot:B Section:26 Township:18N Range:29E Feet from:315 N/S Line:N			
⊠ Original						Feet from: 1525 E/W Line:E			
□ Amendment						5. Bottom Hole Location: Unit:B Lot:B Section:26 Township:18N Range:29E			
0772-2933-2935-3935-3935-3935-3935-3935-393						Unit:B Lot:B Section:26 Township:18N Range:29E Feet from:315 N/S Line:N			
						Feet from:1525 E/W Line:E			
			6. latitude: longitude: 0						
					7. County:	relie -			
	,,,,,,,,,,,					arding			
Operator Name and Address: HESS CORPORATION P.O. Box 840					9. OGRID: 10. Phone Number: 432-758-6720				
Seminole 79360 11. Last Fracture Date: 5/25/2012 Frac Performed by: Superior Well					12. Production Type:				
13. Pool Code(s):					14. Gross Fractured Interval:				
96387					2,849 ft to 2,914 ft 16. Total Volume of Fluid Pumped:				
15. True Vertical Depth (TVD): 3,026 ft						16. Total Volume of Fluid Pumped: 115 bbls			
17. HYDRAULIC F	LUID COM		CONCENTRATION:		0.0.40				
Trade Name	Supplier	Purpose	Ingredients	Ch	Maximum Ingredient Stract Concentration in Additive (% by		dient entration in ive (% by	Maximum Ingredient Concentration in HF Fluid (% by	
HCI (12.5% -	Superior	Bulk Acid	Hydrogen Chloride	76	41-01-1	mass	18%	mass) 1.864101%	
18%)	Well		Water		32-18-5		87.5%	9.061603%	
Acid Inhibitor 3M	Services	Acid	2.Butoxyethanol		1-76-2		3%	0.000489%	
(Al 3)	Well	Corrosion	Cinnamaldehyde		4-55-2		5%	0.000489%	
107.3	Services	Inhibitors	Ethoxylated Nonyphenol	68	412-54-4		5%	0.000815%	
		8	Ethylene Glycol	_	7-21-1		37%	0.006031%	
			Isopropyl Alcohol N.N-Dimethylformamide	_	-63-0 -12-2		3% 13%	0.000489% 0.002119%	
			Tar bases, quinoline derivs,	_	480-70-7		10%	0.002119%	
			benzyl chloride -						
			quaternized Triethyl Phosphate	79	-40-0		3%	0.000489%	
100000 1000 March	71.	mu _{dent} on a	Water	_	32-18-5		25%	0.000489%	
KR-153-SL	Superior	Biocides	2,2-	10	222-01-2		20%	0.009261%	
11.755557	Well Services	THE RESIDENCE OF	dibromonitrilopropionamide	_	22 10 5		0007	0.02704504	
KCI	Services	Clay	Water Potassium Chloride	_	32-18-5 47-40-7		80% 100%	0.037045% 8.561367%	
(Potassium	Well	Control					.0070	2.00100170	
Chloride)	Services	Additives	Amana prives Described	7-	07.54.0		40004	0.0474000	
OB Breaker	Superior	Gel Breakers	Ammonium Persulfate	/7	27-54-0		100%	0.017123%	
	Services								
LSG-100L	Superior	Gelling	Guar Gum	-	00-30-0		50%	0.47982%	
	Well Services	Agents	Petroleum Distillates Surfactant	_	742-47-8 439-51-0		60% 2%	0.575784% 0.019193%	
			Suspending Agent (solid)	_	808-60-7		2%	0.019193%	
Super 100 NE	Superior		Alkyl Phosphate Ester	Pr	oprietary		0%	0%	
50	Well Services	& Foamers	Cocoamido Tertiary Amine	_	oprietary		0%	0%	
	Services		Demulsifier Base Epichlorohydrin	_	oprietary 6-89-8		0% 0%	0% 0%	
			Ethoxylated Alcohol	_	oprietary		0%	0%	
			Glycol Ethers	11	1-76-2		7%	0%	
			Isopropyl Alcohol Methanol	-	-63-0 -56-1		30% 10%	0% 0%	
		*	Monoethanolamine	_	07-33-4		0%	0%	
			Napthanlene	91	-20-3		1.5%	0%	
			Sodium Metabisulfite	_	81-57-4		0%	0%	
			Sulfamic Acid Urea	_	29-14-6 -13-6		0% 0%	0% 0%	
			Water		31-18-5		0%	0%	
Super Stim-240	(- / / · · · · · · · · · · · · · · · · ·		Alcohol Ethoxylate	_	oprietary		20%	0.020945%	
E	Well Services	& Foamers	Surfactants Methyl Alcohol	67	-56-1		20%	0.020945%	
	20,11003		Water	_	32-18-5		80%	0.020945%	
Super OW 3	Superior		Cocoamido Tertiary Amine	Pr	oprietary		0%	0%	
9000	Well Services	& Foamers	Dichloroethyl ether (DCEE) Dimethylcocoamine, bi	_	1-44-4		0%	0% 0.000422%	
	CEIVICES		(chloroethyl) ether,	08	607-28-3		5%	0.000422%	
			diquaternary ammonium						
			salt Isopropyl Alcohol	67	-63-0		35%	0.002956%	
			Methanol	-	-53-0 -56-1		10%	0.002956%	
-1			Water	77	32-18-5		0%	0%	
TX Specific 16/30 Mesh	Superior Well	Sand - Bulk -	Aluminum Oxide	_	44-28-1		1.1%	0.19714%	
TO/SO MESTI	Services	Texas	Crystalline Silica, quartz Iron Oxide	_	808-60-7 09-37-1		99.9% 0.1%	17.903874% 0.017922%	
			Titanium Oxide	_	463-67-7		0.1%	0.017922%	
Third Party	Third Part	The state of the s					0%	0%	
(Reducer)		Control Additives							
Third Party	Third Parl	ty CO2					0%	0%	
18. I, as Operator, I	nereby certify	that the informa	tion shown on this disclosure form	is tr	ue and comple	te to th	e best of my kn	owledge and belief.	
		ectronically	Printed Name: Tatyan	a G	onzalez		itle: Superior		
	6/24/2012	nzaloz@noho:	com						
- A		nzalez@nabors			- 20 000 10	1000	NIMOOD :	-4	
			ion beyond MSDS data as describ or confidential business informatio		n 29 CFR 1910	.1200.	NMOCD does i	not require the	