

SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WEST BLINEBRY DRINKARD UNIT
1. Type of Well: O		8. Well Number 107
2. Name of Operator APACHE CORP		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705		10. Pool name or Wildcat
4. Well Location		
Unit Letter <u>C</u> : <u>330</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>W</u> line		
Section <u>8</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3524 GR		
<u>Pit or Below-grade Tank Application</u> <input type="checkbox"/> or <u>Closure</u> <input type="checkbox"/>		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other:		Other: Drilling/Cement <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
5/26/2012 - CSG STRNG @ 1402'; HOLE SZ 12.25, STRNG SZ 8.625, TYPE J-55, WT 24. SURFACE CSG PRESSURE TEST: 1200 PSI for 30 MIN - OK. 750 SKS OF CMT, CL C, CIRC 179 SKS TO SURF.
6/1/2012 - DRL F/6115' - T/7163' TD. CIR & COND HOLE. RU SCHLUMBERGER LOGGERS.
6/3/2012 - CSG STRNG @ 7163'; HOLE SZ 7.625, STRNG SZ 5.5, TYPE L-80, WT 17.0, 1300 SKS OF CMT, CL C, CIRC 182 SKS TO SURF. PRODUCTION CSG PRESSURE TEST: 1200 PSI for 30 MIN - OK.
6/3/2012 - RR
5/25/2012 Spudded well.

Casing and Cement Program															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/26/12	Surf		12.25	8.625	24	J-55	0	1402	750	1.75	C				
06/03/12	Prod		7.875	5.5	17	L-80	0	7163	1300		C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE DATE 6/25/2012
Type or print name Bobby Smith E-mail address bobby.smith@apachecorp.com Telephone No. 432-818-1020

APPROVED BY: Paul Kautz TITLE Geologist DATE 6/26/2012 7:49:09 AM