Submit within 45 day well completion	ys of	State of N	State of New Mexico		Revised February 15, 2012				
well completion		Energy, Minerals and Natural Resources			1. WELL API NO. 30-025-40394				
Oil Conservation Division					2. Well Name: RUBY FEDERAL #002				
1220 S. St Francis Dr.					3. Well Number:				
Santa Fe, NM 87505					002				
					4. Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:O Lot:O Section:17 Township:17S Range:32E Feet from:1140 N/S Line:S				
⊠ Original					Feet from:2310 E/W Line:E				
□ Amendment					5. Bottom Hole Location: Unit:O Lot:O Section:17 Township:17S Range:32E				
					Feet from: 1140 N/S Line:S				
					Feet from:2310 E/W Line:E 6. latitude: longitude:				
					32.8305005613045 -				
ļ					103.787645403127				
						7. County: Lea			
						9. OGRID: 10. Phone Number:			
Operator Name and Address: CONOCOPHILLIPS COMPANY						217817 505-326-9518			
3401 E. 30th Street									
Farmington 87402 11. Last Fracture Date: 3/28/2012 Frac Performed by: SCHLUMBERGER					12. Production Type:				
	- 3/20/20	12	COLIECTION	COLIC	0				
13. Pool Code(s): 44500					14. Gross Fractured Interval: 5,415 ft to 6,999 ft				
15. True Vertical Depth (TVD):					5,415 ft to 6,999 ft 16. Total Volume of Fluid Pumped:				
7,233 ft	UID COMPO	AUTION AND CON	OF UTDATION.		1,337 bbls				
17. HYDRAULIC FL Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical	Maximum In	aredient	Maximum	
	14.722	1.5.11			ct Service #	Concentratio	n in	Ingredient Concentration in HF	
		8				Additive (% I	80 39.	Fluid (% by mass)	
FRESH WATER, WF110.	Schlumber	ger Activator, Bactericide.	Water (Including Mix Water	-			0%	0.86%	
YF125FLEX		Corrosion	Supplied by						
The property of the second		Inhibitor,	Client)*						
		Breaker, Breaker Aid,	Crystalline silica Carbohydrate				0% 0%	0.13% 0%	
		Gelling	polymer	Proprietary			0 70	0 70	
		Agent, Crosslinker,	Phenolic resin	9003-35-4			0%	0%	
		Scal	Methanol Ethane-1,2-diol	67-56 107-2			0% 0%	0% 0%	
		F10000	Oxyalkylated	Propri			0%	0%	
			Alcohol (2)						
			Aliphatic polyol Diammonium	Propri			0%	0% 0%	
		1	peroxidisulphate	7727-54-0			076	0%	
			2,2`,2"-	102-71-6			0%	0%	
			nitrilotriethanol	67-63-0			0%	0%	
			Propan-2-ol Glutaraldehyde	111-3			0%	0%	
			Potassium	1310-				0%	
			hydroxide	Despei	atan:	,	00/	00/	
			Aliphatic co- polymer	Proprietary			0%	0%	
			Oxyalkylated	Proprietary			0%	0%	
			Alkyl Alcohol (1) Calcium	10043-52-4			0%	0%	
			chloride	10043-32-4			0.76	0%	
			Sodium chloride				0%	0%	
			Quaternary ammonium	Proprietary 64742-94-5 Proprietary			0%	0%	
			compounds						
			Heavy aromatic				0%	0%	
			naphtha Oxyalkylated				0%	0%	
			Alcohol (1)	Торп	otaly		0.70	U-70	
			Quaternary	Proprietary 91-20-3			0%	0%	
			ammonium compounds						
			Naphtalene				0%	0%	
			(impurity)	100 Sec. 100					
case from the best and					true and con			knowledge and belief.	
Signature: Signed Electronically Printed Name: Title: Rhonda S Rogers Staff Regulatory									
Technician Technician									
Date: 7/	9/2012					_			

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

rhonda.s.rogers@conocoPhillips.com

E-mail Address: