

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-103  
August 1, 2011  
Permit 151427

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| WELL API NUMBER<br>30-021-20535  |
| 5. Indicate Type of Lease<br>P   |
| 6. State Oil & Gas Lease No.   |
| 7. Lease Name or Unit Agreement Name<br>WEST BRAVO DOME UNIT   |
| 8. Well Number<br>081K   |
| 9. OGRID Number<br>495   |
| 10. Pool name or Wildcat   |
| 11. Elevation (Show whether DR, KB, BT, GR, etc.)<br>5425 GR   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>                                 |
| Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____                                  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: C

2. Name of Operator  
HESS CORPORATION

3. Address of Operator  
P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter K : 1650 feet from the S line and 1650 feet from the W line  
Section 8 Township 19N Range 29E NMPM Harding County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |
|--|--|
| <b>NOTICE OF INTENTION TO:</b>   | <b>SUBSEQUENT REPORT OF:</b>   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/>               |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/>    | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>   |
| Other: _____   | Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1929 081K  
MIRU soft mtg.insp.spud 6/18/12@14:30,[6/19/12Drill 12-1/4" hole 1805'& circ, Run 8-5/8" #24 J-55surf csg 1795', cem 820sx circ 304 circsx wait cem 8hrs,drill plug&cement,Tag TOC @1731']][6/20-22/12 Drill 7-7/8" hole 2962', circ&cond, run log@2962' ][6/23/12 Run 5-1/2"15.5# K-55 prod csg,2952'cem prodcs, 550sx,circ,then mix&pump 57sx cem circ to surf, 7 sx to top off, wait cem8hrs, clean steel tanks, ND BOP, RDMO  
6/18/2012 Spudded well.

| Date     | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class      | 1" Dpth | Pres Held | Pres Drop | Open Hole |
|----------|--------|------------|-----------|----------|--------------|-------|---------|----------|-------|-------|------------|---------|-----------|-----------|-----------|
| 06/19/12 | Surf   |            | 12.25     | 8.625    | 24           | J55   | 1731    | 1795     | 610   | 1.74  | Premium PI |         | 1500      |           |           |
| 06/19/12 | Surf   |            | 12.25     | 8.625    | 24           | J55   |         | 1795     | 210   | 1.35  | Premium PI |         | 1500      |           |           |
| 06/23/12 | Prod   |            | 7.875     | 5.5      | 15.5         | K55   | 0       | 2952     | 100   | 2.94  | Midcon-2Pr |         |           |           |           |
| 06/23/12 | Prod   |            | 7.875     | 5.5      | 15.5         | K55   | 0       | 2952     | 450   | 1.12  | Corrosacem |         |           |           |           |
| 06/23/12 | Prod   |            | 7.875     | 5.5      | 15.5         | K55   | 0       | 2952     | 7     |       |            |         |           |           |           |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed \_\_\_\_\_ TITLE Engineering Tech \_\_\_\_\_ DATE 7/5/2012  
Type or print name Rita Smith \_\_\_\_\_ E-mail address rsmith@hess.com \_\_\_\_\_ Telephone No. 432-758-6726

**For State Use Only:**  
APPROVED BY: Ed Martin \_\_\_\_\_ TITLE District Supervisor \_\_\_\_\_ DATE 7/16/2012 9:57:32 AM