Submit within 45 days of well completion State of New Mexico					1. WELL API	NO	Revise	d February 15, 2012
	Energy, Minerals and Natu Resources			ıral	30-015-39939			
0		Oil Conservation Division			2. Well Name: RDX FEDERAL 17 #009			
			0 S. St Francis Dr.		3. Well Number: 009			
Santa Fe, NM 87505					4. Surface Hole Location:			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:F Lot:F Section:17 Township:26S Range:30E Feet from:1650 N/S Line:N			
⊠ Original					Feet from: 1650 E/W Line: W 5. Bottom Hole Location:			
□ Amendmen		Unit:F Lot:F Section:17 Township:26S Range:30E Feet from:1650 N/S Line:N Feet from:1650 E/W Line:W						
					6. latitude: 3	2.0452899	054967	longitude: - 103.90669133959
						ddy		
8. Operator Name and Address: RKI EXPLORATION & PRODUCTION, LLC 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY 73112					9. OGRID: 10. Phone Number: 405-949-2221			
11. Last Fracture Date		12. Productio	23					
13. Pool Code(s): 8090					С	onfidential		
15. True Vertical Dep 7,384 ft					16. Total Vo	lume of Flui 0,099 bbls		:
17. HYDRAULIC FL Trade Name	Supplier	Purpose	Ingredients		; #) Chemical ract Service	Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water HYDROCHLORIC	Operator Halliburto	n Solvent	Hydrochloric acid	764	7-01-0		100% 30%	83.42657% 1.95514%
ACID 10-30% Premium White - 16/30	Halliburto	n				100%		9.96796%
CRC-16/30 BE-9	Halliburto Halliburto		Tributyl tetradecyl	817	41-28-8	100% 10%		4.10345% 0.00385%
CLA-WEB™	Halliburto		phosphonium chloride Ammonium salt		fidential	50%		0.04207%
		100000000000000000000000000000000000000		Bus	iness mation			
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6			1%	0.00074%
			Ethanol Heavy aromatic petroleum naphtha	647	17-5 42-94-5	60% 30%		0.04464% 0.02232%
			Naphthalene Poly(oxy-1,2-	91-2	20-3 087-87-0		5% 5%	0.00372% 0.00372%
			ethanediyl), alpha-(4- nonylphenyl)-omega- hydroxy-, branched					5.555.275
HpH BREAKER	Halliburto	_	Sodium chloride		7-14-5 -21-1		30% 30%	0.00032% 0.01936%
BC-140 X2	Halliburton	initiator	Ethylene glycol Monoethanolamine		38-87-9	_	100%	0.06454%
SUPERSET W	Halliburto	n Activator	Methanol Ethoxylated nonylphenol	Con	56-1 nfidential		60% 60%	0.03677% 0.03677%
OPTIFLO-HTE	Halliburto	n Breaker	Crystalline silica,	Info	mation 08-60-7		30%	0.00149%
OFTIFLO-HIE	Halliburto	n breaker	quartz					
Scalechek® SCP-	Halliburto	The state of the s	Walnut hulls Glassy calcium	Mixture 65997-17-3			100%	0.00496% 0.02834%
2 Scale Inhibitor		Preventer	magnesium phosphate					
WG-26 Ingredients	Halliburto	n	1,2-Benzisothiazolin-3	263	4-33-5		100% 0%	0.18961% 0%
Listed Below This Line Are Part of the			-one 2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt Amine Salts	Con	-67-3		0%	0%
			Amine Salts	Info	iness mation fidential		0%	0%
				Bus	iness mation			
			C.I. Pigment Red 5 Calcium chloride	641	0-41-9 43-52-4		0% 0%	0%
			Cured Acrylic Resin	Con	fidential iness mation		0%	0%
			Cured Acrylic Resin	Con	fidential iness mation		0%	0%
			Enzyme	Con	fidential iness		0%	0%
			Enzyme	Con	mation fidential iness		0%	0%
			Oxyalkylated Phenolic Resin	Con Bus	rmation fidential iness rmation		0%	0%
			Oxyalkylated Phenolic Resin	Con	fidential iness rmation		0%	0%
			Quaternary Amine	Con	fidential iness mation		0%	0%
			Quaternary Amine	Con	fidential iness mation		0%	0%
			Quaternary Amine	Con	fidential iness		0%	0%
			Sodium Chloride	764	7-14-5		0%	0%
18. I, as Operator, he	reby certify the	nat the information	Water on shown on this disclosure fo		2-18-5 true and comp	lete to the b	0% est of my k	0% nowledge and belief
Signature: S	igned Elect	ronically	Printed Name: Charles A	hn			IS&E/Reg lanager	gulatory
Date: 7/	/26/2012					_	1000	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

E-mail Address: cahn@rkixp.com