Second   S	Submit within 45 day	SIME OF MEW MEXICO					Was to the control	Revis	sed February 15, 2012	
Natural Resources   Oil Conservation Division   1220 S. St Francis Dr. Santa Fe, NM 87505	well completion							00		
Conservation Division   1220 S. \$t Francis Dr.   Santa Fe, NM 87505						Control Printers				
1220 S. St Francis Dr. Santa Fe, NM 87505   3. Well Number: 008H		Oi								
Note						- 19		WITSIA	(I E #006FI	
MYDRAULIC FRACTURING FLUID DISCLOSURE   No Griginal										
Noting   Section   Secti	HADDALII IC EDACTUBING ELLID DISCLOSUBE								hin 259 Banco 20E	
Amendment	IIIDRAGER	I KAC IUI	KING I LOID I	JISCEOSOKI	- 1					
Unit B Local Section 11 Township 2258 Range 29E   Feet from: 710   Nis Line N   Feet from: 2640   EW   Line E   Congitude: 32.1515262570108   103.955229095092   7. County: Eddy   Township 25529095092   7. Township 25529095092   7. County: Eddy   Township 25529095092   7. Township 2552909509292   7. Township 25529095092   7. Township 25529095092	○ Original								ne:E	
Restrict   Feet from: 170	☐ Amendment					THE PROPERTY OF THE PROPERTY OF THE PARTY OF				
8. Operator Name and Address:										
S. Operator Name and Address: EOG RESOURCES INC P.O Box 2267   Midland 79702   10. Phone Number: 432-686-3689   11. Last Firacture Date: 7/2/2012   Frao Performed by: Trican Well Serivce   12. Production Type: 0   0   0   0   0   0   0   0   0   0										
8. Operator Name and Address:										
Some and Address:										
S. Operator Name and Address: EGG RESOURCES INC P.O. Box 2267   Midland 79702   11. Last Fracture Date: 7/2/2012   Frac Performed by: Trican Well Serivce   12. Production Type: 0.   13. Pool Code(s): 96238   14. Gross Fracture d Interval: 7.819 ft to 12, 151 ft   15. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Trican Well Serivce   16. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Trican Well Serivce   10. Carrier/Base Resources, Inc.   Inc. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Trican Well Service   10.   Inc. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Trican Well Service   10.   Inc. Total Volume of Pluid Pumped: 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: 18. Trican Well Service   10.   Inc. Total Volume of Pluid Pumped: 18. Trican Well Service   10.   Inc. Total Volume of Pluid Pumped: 19.   Inc. Total Volume of Pl						The second secon				
EOG RESOURCES INC   P.O. Box 2267   Midland 79702							Eddy			
P.O. Box 2267   Midland 79702										
11. Last Fracture Date: 7/2/2012   Frac Performed by: Trican Well Serivce   12. Production Type:					1311		432-000-3009			
13. Pool Code(s): 96238										
15. True Vertical Depth (TVD):	11. Last Fracture Date: 7/2/2012 Frac Performed by: Trican Well Serivce									
15. True Vertical Depth (TVD): 7,654 ft   130,062 bbls   130,062										
Trade Name										
Purpose	7,654 ft 130,062 bbls									
Mater					ICAS#I	Chomical	Maximum	narodiont	Maximum Ingradient	
Value	nade Name	Jupplier	Tulpose	ingredients			Concentrat	ion in	Concentration in HF	
Resources, Inc.   Fluid	Water	FOG	Carrier/Base	Water	7732-1	8-5	Additive (%			
Sand   EOG Resources, Inc.   Propent Resources, Inc.   Hydrocen Silica   14808-60-7   100%   11.3375201%	Water	CONTRACTOR STATE		Water	7702	0.5		10070	00.030314370	
Hydrochloric Acid   Trican Well   Service   FR-12   Economy Polymers & Chemicals   Friction Petroleum Distillate   Friction				0 1 111	44000	20.7	Q-	4000/	44.007500404	
Hydrochloric Acid	Sand		Proppant	The second secon	14808-	-60-7		100%	11.33/5201%	
Service				Omod						
FR-12   Economy Polymers & Chemicals   Friction Reducer   Polyacrylamide Copolymer	Hydrochloric Acid		Acid		7647-0	11-0		7.5%	0.0379789%	
Polymers & Chemicals   Polymers & Chemicals   Polyacrylamide   Copolymer	FR-12		Anionic		25987.	25027-30-2		25%	0.0111804%	
Petroleum Distillate	11112					500		2070	0.011100470	
MBO-1		Chemicals	Reducer							
MBO-1					64742	47-8		80%	0.0357772%	
VBO-1					12125	-02-9		2%	0.0008944%	
Service   Persulfate   Service   Persulfate   Service   Nonionic   Methyl Alcohol   67-56-1   20%   0.0083448%	11.2.2.11									
S-15	WBO-1		Oxidizer		7727-5	4-0		98%	0.0050337%	
ScaleSorb 3	S-15		Nonionic		67-56-	67-56-1		20%	0.0083448%	
ScaleSorb 3	1000	Service	Nonemulsifier		NA	NA		20%	0.0083448%	
Hughes	ScaleSorb 3	Baker	Scale Inhibitor		01053	30-3	8	100%	0.0130079%	
Amino alkyl phosphonic acid  Phosphonic 13598-36-2 Phosphonic 13598-36-2 Acid Crystalline 14808-60-7 Silica: Quartz (SiO2)  18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Date: 7/26/2012  Printed Name: Title:  Jemine Leigh	ocaleoolb 5		Scale Illilibitor		31033	33-3		10070	0.013337070	
acid Phosphonic 13598-36-2 1% 0.00014% Acid Crystalline 14808-60-7 1% 0.00014% silica: Quartz (SiO2)  18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Date: 7/26/2012  Printed Name: Title: Jemine Leigh					Trade:	Secret		30%	0.0041993%	
Phosphonic 13598-36-2 1% 0.00014% Acid Crystalline 14808-60-7 1% 0.00014% silica: Quartz (SiO2)  18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Jemine Leigh  Date: 7/26/2012										
Acid Crystalline 14808-60-7 1% 0.00014% silica: Quartz (SiO2)  18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Jemine Leigh  Date: 7/26/2012					13598-36-2			1%	0.00014%	
silica: Quartz (SiO2)  18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Jemine Leigh  Date: 7/26/2012				Acid						
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Jemine Leigh  Date: 7/26/2012				The state of the s	14808-	-60-7		1%	0.00014%	
Signature:         Signed Electronically         Printed Name:         Title:           Jemine Leigh										
Date: 7/26/2012	18. I, as Operator, her	reby certify that	the information sho		re form is	true and cor	mplete to the	best of my	knowledge and belief.	
Date: 7/26/2012	Signature: Si	gned Electror	nically				1	Title:	<u> </u>	
	Date: 71	26/2012	N. P. V	Jemine Le	eigh					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.