

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		1. WELL API NO: 30-015-39648				
		2. Well Name: ELK WALLOW 11 STATE #009H				
		3. Well Number: 009H				
		4. Surface Hole Location: Unit:P Lot:P Section:11 Township:25S Range:29E Feet from:435 N/S Line:S Feet from:1220 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:11 Township:25S Range:29E Feet from:435 N/S Line:S Feet from:1220 E/W Line:E				
		6. Latitude: 32.1385696711632 Longitude: - 103.950561831297				
		7. County: Eddy				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377		10. Phone Number: 432-686-3689		
11. Last Fracture Date: 6/27/2012 Frac Performed by: Trican Well Service		12. Production Type: O				
13. Pool Code(s): 96473		14. Gross Fractured Interval: 8,100 ft to 11,961 ft				
15. True Vertical Depth (TVD): 7,695 ft		16. Total Volume of Fluid Pumped: 130,418 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG Resources, Inc.	Carrier/Base Fluid	Water	7732-18-5	100%	88.4391694%
Sand	EOG Resources, Inc.	Proppant	Crystalline Silica	14808-60-7	100%	10.8857507%
FR-12	Economy Polymers & Chemicals	Anionic Friction Reducer	Anionic Polyacrylamide Copolymer	25987-30-8	25%	0.0101124%
			Petroleum Distillate	64742-47-8	80%	0.0323598%
			Ammonium Chloride	12125-02-9	2%	0.000809%
WBO-1	Trican Well Service	Oxidizer	Ammonium Persulfate	7727-54-0	98%	0.004961%
S-15	Trican Well Service	Nonionic Nonemulsifier	Methyl Alcohol	67-56-1	20%	0.0082663%
			Alcohol Alkoxylate	NA	20%	0.0082663%
Bio-Clear 5000	Trican Well Service	Biocide	Polyethylene glycol	25322-68-3	70%	0.0022687%
			2,2-dibromo-3-nitriopropionamide	10222-01-2	10%	0.0003241%
ScaleSorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous earth, calcined	91053-39-3	100%	0.0140293%
			Amino alkyl phosphonic acid	Trade Secret	30%	0.0042088%
			Phosphonic Acid	13598-36-2	1%	0.0001403%
			Crystalline silica: Quartz (SiO2)	14808-60-7	1%	0.0001403%
Hydrochloric Acid	Trican Well Service	Acid	Hydrogen Chloride	7647-01-0	7.5%	0.0428225%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Jemine Leigh</u>		Title: _____		
Date: <u>7/26/2012</u>						
E-mail Address: <u>jemine_leigh@eogresources.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.