

**State of New Mexico  
Energy, Minerals and  
Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

1. WELL API NO.  
30-015-369512. Well Name:  
NASH UNIT #039H3. Well Number:  
039H**HYDRAULIC FRACTURING FLUID DISCLOSURE** Original Amendment4. Surface Hole Location:  
Unit:K Lot:K Section:12 Township:23S Range:29E  
Feet from:2415 N/S Line:S  
Feet from:1645 E/W Line:W5. Bottom Hole Location:  
Unit:K Lot:K Section:12 Township:23S Range:29E  
Feet from:2415 N/S Line:S  
Feet from:1645 E/W Line:W6. Latitude: 32.3190234586561 Longitude: -  
103.9415254590367. County:  
Eddy8. Operator Name and Address:  
XTO ENERGY, INC  
XTO Energy, Inc.  
382 Road 3100  
Aztec 874109. OGRID:  
538010. Phone Number:  
505-333-3143

11. Last Fracture Date: 6/25/2012 Frac Performed by: Halliburton

12. Production Type:  
O13. Pool Code(s):  
4754514. Gross Fractured Interval:  
7,657 ft to 8,731 ft15. True Vertical Depth (TVD):  
11,353 ft16. Total Volume of Fluid Pumped:  
9,348 bbls**17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water				7732-18-5	100%	88.49221%
Sand	Halliburton	Proppant	Crystalline Silica	14808-60-7	100%	10.0664%
Losurf-300D	Halliburton	Surfactant	Ethanol	64-17-5	60%	0.04592%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02296%
			Naphthalene	91-20-3	5%	0.00383%
			1,2,4, Trimethylbenzene	95-63-6	1%	0.00077%
			Poly(oxy-1,2-ethanedily), alpha-	127087-87-0	5%	0.00383%
			(4-nonylphenyl)-omega-hydroxy-, branched		0%	0%
CL-37	Halliburton	Crosslinker	Triethanolamine zirconate	101033-44-7	100%	0.07823%
			Propanol	71-23-8	30%	0.02347%
			Glycerine	56-81-5	30%	0.02347%
CL-40	Halliburton	Crosslinker	Trisopropanolamine	122-20-3	30%	0.00433%
SuperSetW	Halliburton	Activator	Ethoxylated nonylphenol		60%	0.11563%
			Methanol	67-56-1	60%	0.11563%
CAT-OS-1	Halliburton	Breaker	cobalt acetate	71-48-7	10%	0.00886%
			Ammonium acetate	631-61-8	30%	0.02658%
SCP-2	Halliburton	scale inhibitor	glassy calcium magnesium phosphate	65997-17-13	100%	0.12397%
Vicon NF	Halliburton	Breaker	chlorus acid, sodium salt	7758-19-2	10%	0.05201%
			sodium chloride	7547-14-5	30%	0.15603%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Patty Urias Title: Production Analyst  
Date: 7/31/2012  
E-mail Address: Patty\_Urias@xtoenergy.com