

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised February 15, 2012			
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment			1. WELL API NO. 30-045-35320			
			2. Well Name: MEADOWS I08 3014 #001H			
			3. Well Number: 001H			
			4. Surface Hole Location: Unit:I Lot:I Section:8 Township:30N Range:14W Feet from:1599 N/S Line:S Feet from:292 E/W Line:E			
			5. Bottom Hole Location: Unit:L Lot:L Section:8 Township:30N Range:14W Feet from:1789 N/S Line:S Feet from:356 E/W Line:W			
			6. Latitude: Longitude: 0 0			
			7. County: San Juan			
8. Operator Name and Address: ENCANA OIL & GAS (USA) INC. 370 17th Street, Suite 1700 Denver 80202			9. OGRID: 282327	10. Phone Number: 720-876-3989		
11. Last Fracture Date: 6/20/2012 Frac Performed by: Baker Hughes			12. Production Type: O			
13. Pool Code(s): 96219			14. Gross Fractured Interval: Confidential			
15. True Vertical Depth (TVD): 5,114 ft			16. Total Volume of Fluid Pumped: 17,960 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Dugan Production	Carrier	Water	7732-18-5	100%	55.93123%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00322%
			Ethanol	64-17-5	5%	0.00161%
			Glutaraldehyde	111-30-8	30%	0.00966%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00161%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00124%
Enzyme G-III	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	0.1%	3E-05%
			Water	7732-18-5	99.9%	0.02815%
ClayCare	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.05072%
			Water	7732-18-5	30%	0.02029%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.0012%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00012%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01201%
			Ethanol	64-17-5	5%	0.0006%
			Quaternary Ammonium Compound	Trade Secret	30%	0.0036%
FAW-1	Baker Hughes	Foamer	Methanol	67-56-1	15%	0.03274%
GW-3LDF	Baker Hughes	Gelling Agent	1-Butoxy-2-Propanol	5131-66-8	5%	0.01548%
			Cyrstalline Silica, Quartz (SiO2)	14808-60-7	5%	0.01548%
			Guar Gum	9000-30-0	60%	0.18582%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.01548%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.09291%
			Petroleum Distillates	64742-47-8	30%	0.09291%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	23.03214%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.01165%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00388%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.0055%
			Oxyalkylated Alkylphenol	9016-45-9	10%	0.00183%
Parasorb 5005, 50 lb bag	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3	100%	0.02401%
			Complex Ester	Trade Secret	30%	0.0072%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00024%
			Ethylene-Vinyl Acetate Copolymer	Trade Secret	5%	0.0012%
			Heavy Aromatic Naphtha	64742-94-5	10%	0.0024%
			Mineral Oil	8042-47-5	5%	0.0012%
			Naphthalene	91-20-3	1%	0.00024%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	17.48925%
Sand, Brown, 12/20	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	2.70049%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0012%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	4E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00401%
			Phosphonic Acid	13598-36-2	1%	4E-05%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00275%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00916%
			Phosphonic Acid	13598-36-2	1%	9E-05%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.02121%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01619%
			Mixture of Surfactants	Trade Secret	60%	0.03237%
			Water	7732-18-5	50%	0.02698%
Ingredients shown above are subject to 29 CFR 1910			2-Butoxy-1-Propanol	15821-83-7	0%	0.00025%
			Cocoamidopropyl Betaine	61789-40-0	0%	0%
			Copolymer	Trade Secret	0%	0.02287%
			Sodium Chloride	7647-14-5	0%	0%
			Thioglycolic Acid	68-11-1	0%	2E-05%
			Water	7732-18-5	0%	0.06537%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: BRENDA R LINSTER Title: _____						
Date: 8/6/2012						
E-mail Address: brenda.linster@encana.com						

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.