

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO. 30-015-39505					
		2. Well Name: PARKWAY 23 STATE COM #005H					
		3. Well Number: 005H					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:D Section:23 Township:19S Range:29E Feet from:930 N/S Line:N Feet from:220 E/W Line:W					
		5. Bottom Hole Location: Unit:D Lot:D Section:23 Township:19S Range:29E Feet from:930 N/S Line:N Feet from:220 E/W Line:W					
		6. Latitude: longitude: 32.6508173228075 - 104.053401038748					
		7. County: Eddy					
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702				9. OGRID: 7377		10. Phone Number: 432-686-3689	
11. Last Fracture Date: 8/3/2012 Frac Performed by: Trican Well Service				12. Production Type: O			
13. Pool Code(s): 60660				14. Gross Fractured Interval: 6,214 ft to 7,183 ft			
15. True Vertical Depth (TVD): 7,183 ft				16. Total Volume of Fluid Pumped: 44,234 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	EOG Resources, Inc.	Carrier/Base Fluid	Water	7732-18-5	100%	83.3532921%	
Sand	EOG Resources, Inc.	Proppant	Crystalline Silica	14808-60-7	100%	14.7878826%	
Hydrochloric Acid	Trican Well Service	Acid	Hydrogen Chloride	7647-01-0	40%	0.4551986%	
WBO-1	Trican Well Service	Oxidizer	Ammonium Persulfate	7727-54-0	98%	0.0059104%	
S-15	Trican Well Service	Nonionic Nonemulsifier	Methyl Alcohol	67-56-1	20%	0.0070088%	
			Alcohol Alkoxyate	NA	20%	0.0070088%	
EnCap-LE Delayed Breaker	Fritz Industries, Inc.	Delayed Release Oilwell Additive	Walnut hulls	NA	70%	0.003742%	
			Cured acrylic resin	NA	20%	0.0010691%	
			Hemicellulase	9025-56-3	2%	0.0001069%	
			Silica, Crystalline-Quartz	14808-60-7	16%	0.0008553%	
Parasorb 5000	Baker Hughes	Paraffin Inhibitor	Diatomaceous earth, calcined	91053-39-3	60%	0.0108558%	
			Mineral oil	8042-47-5	30%	0.0054279%	
			Crystalline silica: Quartz (SiO2)	14808-60-7	1%	0.0001809%	
Superset W	Santrol Proppants	Santrol's Resin activator for resin coated sand	Methyl Alcohol	67-56-1	50%	0.0114358%	
			Polyethylene glycol nonylphenyl ether	9016-45-9	50%	0.0114358%	
ECONO-818	Economy Polymers & Chemicals	Carrying fluid for powdered gel concentrate	Mineral Oil	64741-85-1	100%	0.0145989%	
pH 11	Trican Well Service	pH buffer	Potassium Hydroxide	1310-58-3	15%	0.0056287%	
ScaleSorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous earth, calcined	91053-39-3	100%	0.018093%	
			Amino alkyl phosphonic acid	Trade Secret	30%	0.0054279%	
			Phosphonic Acid	13598-36-2	1%	0.0001809%	
			Crystalline silica: Quartz (SiO2)	14808-60-7	1%	0.0001809%	
CC-8	Trican Well Service	Potassium chloride substitute in oil well treatment	No Hazardous Ingredients	NA	0%	0%	
WG-111L	Trican Well Service	Viscosifier; Gelant	Petroleum distillate blend	NA	60%	0.2015193%	
			Polysaccharide blend	NA	60%	0.2015193%	
WXB-14	Trican Well Service	High pH crosslinker	Potassium hydroxide	131-05-83	10%	0.0078902%	
			Potassium borate	12045-78-2	55%	0.0433958%	
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically		Printed Name: Jemine Leigh		Title: _____			
Date: 8/10/2012							
E-mail Address: jemine_leigh@eogresources.com							
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.							