

Submit within 45 days of well completion

**State of New Mexico
Energy, Minerals and
Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Revised February 15, 2012

1. WELL API NO. 30-025-40568
2. Well Name: TAYLOR D #020
3. Well Number: 020
4. Surface Hole Location: Unit:G Lot:G Section:9 Township:17S Range:32E Feet from:2254 N/S Line:N Feet from:2310 E/W Line:E
5. Bottom Hole Location: Unit:G Lot:G Section:9 Township:17S Range:32E Feet from:2254 N/S Line:N Feet from:2310 E/W Line:E
6. Latitude: 32.8501768465505 Longitude: 103.770489688044
7. County: Lea

HYDRAULIC FRACTURING FLUID DISCLOSURE

Original
 Amendment

8. Operator Name and Address: COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND 79701	9. OGRID: 229137	10. Phone Number:
11. Last Fracture Date: 7/13/2012 Frac Performed by: Halliburton	12. Production Type: O	
13. Pool Code(s): 44500	14. Gross Fractured Interval: 5,550 ft to 6,775 ft	
15. True Vertical Depth (TVD): 7,126 ft	16. Total Volume of Fluid Pumped: 13,288 bbls	

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	87.9123%
HF Acid 12%/3%	Halliburton				100%	1.97532%
Ottawa 16/30	Halliburton				100%	7.77053%
CRC 16/30	Halliburton				100%	1.984%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01537%
			Monoethanolamine borate	26038-87-9	100%	0.05124%
BE-7™	Halliburton	Biocide	Sodium hydroxide	1310-73-2	2%	0.00064%
			Sodium hypochlorite	7681-52-9	30%	0.00963%
CAT-4	Halliburton	Activator	Diethylenetriamine	111-40-0	60%	0.03253%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00021%
LoSurf-300D	Halliburton	Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00051%
			Ethanol	64-17-5	60%	0.03055%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01528%
			Naphthalene	91-20-3	5%	0.00255%
			Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00255%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02295%
			Ethoxylated Nonylphenol	Confidential Business Information	60%	0.02295%
LCA-1	Halliburton	Misc Additive	Paraffinic solvent	Confidential Business Information	100%	0%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00079%
			Walnut hulls	Mixture	100%	0.00264%
K-35	Halliburton	Buffer	Sodium carbonate	497-19-8	100%	0.00189%
WG-31 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.12591%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Chasity Jackson Title: Regulatory Analyst
 Date: 8/28/2012
 E-mail Address: cjackson@conchoresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.