

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-38992				
		2. Well Name: NASH UNIT #056H				
		3. Well Number: 056H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:H Lot:H Section:14 Township:23S Range:29E Feet from:1940 N/S Line:N Feet from:370 E/W Line:E				
		5. Bottom Hole Location: Unit:H Lot:H Section:14 Township:23S Range:29E Feet from:1940 N/S Line:N Feet from:370 E/W Line:E				
		6. Latitude: longitude: 32.3070814236694 - 103.948044028167				
		7. County: Eddy				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410			9. OGRID: 5380		10. Phone Number: 505-333-3143	
11. Last Fracture Date: 8/9/2012 Frac Performed by: Halliburton			12. Production Type: O			
13. Pool Code(s): 47545			14. Gross Fractured Interval: 7,204 ft to 11,010 ft			
15. True Vertical Depth (TVD): 6,717 ft			16. Total Volume of Fluid Pumped: 33,775 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	86.23307%
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	12.41948%
			Hexamethylenetetramine	100-97-0	2%	0.24839%
			Phenol / formaldehyde resin	9003-35-4	5%	0.62097%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00173%
VICON NF BREAKER	Halliburton	Breaker	Chlorous acid, sodium salt	7758-19-2	10%	0.0465%
			Sodium chloride	7647-14-5	30%	0.13949%
CAT-3WB	Halliburton	Activator	EDTA/Copper chelate	Confidential Business Information	30%	0.03534%
			Methanol	67-56-1	30%	0.03534%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.11152%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.11152%
CL-40™ CROSSLINKER	Halliburton	Crosslinker	Triisopropanolamine	122-20-3	30%	0.00285%
CL-37 CROSSLINKER	Halliburton	Crosslinker	Glycerine	56-81-5	30%	0.02141%
			Propanol	71-23-8	30%	0.02141%
			Triethanolamine zirconate	101033-44-7	100%	0.07138%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid	64-19-7	30%	0.01105%
			Ammonium acetate	631-61-8	100%	0.03685%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.0007%
			Ethanol	64-17-5	60%	0.04185%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.02093%
			Naphthalene	91-20-3	5%	0.00349%
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00349%
WG-18 GELLING AGENT	Halliburton	Gelling Agent	Guar gum derivative	Confidential Business Information	100%	0.36744%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.00657%
Ingredients Listed Below This Line Are Part of the			Ammonium Sulfate	7783-20-2	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Oxyalkylated Phenolic Resin	Confidential Business Information	0%	0%
			Silica, amorphous - fumed	7631-86-9	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Water	7732-18-5	0%	0%
			Zirconium, acetate lactate oxo ammonium complexes	68909-34-2	0%	0%
			Zirconium, chloro hydroxy lactate oxo sodium complexes	174206-15-6	0%	0%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Patty Urias Title: Production Analyst Date: 8/29/2012 E-mail Address: Patty_Urias@xtoenergy.com						
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.						