<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

Phone:(3/5) /48-1283 Fax:(5/5) /48-9/20 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-101 August 1, 2011

Permit 154209

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Op	erator Name and Address	OGRID Number				
CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington, NM 87402		217817 3. API Number 30-025-40737				
				4. Property Code	roperty Code 5. Property Name	
				31257 VACUUM GLORIETA EAST UNIT		032

7. Surface Location

	The state of the s								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	32	17S	35E	E	1695	N	723	W	LEA

8. Pool Information

VACUUM;GLORIETA 62160

Additional Well Information

9. Work Type New Well	10. We	ii Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3968
14. Multiple N	3.00000.00	osed Depth 421	16. Formation Paddock	17. Contractor	18. Spud Date 11/15/2012
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1586	700	0
Prod	7.875	5.5	15.5	6421	1350	0

Casing/Cement Program: Additional Comments

The surface cement plan includes 500sks of lead slurry and 200sks of tail slurry. The production cement plan includes 1000sks of lead slurry and 350 sks of tail slurry. Amounts of cement actually used will be adjusted, based on hole conditions, in order to achieve an acceptable cement job.

Proposed Blowout Prevention Program

	1 Toposeu Dio	wout Trevention Trogram		
Type	Working Pressure	Test Pressure	Manufacturer	
Annular	3000	4500	Control Flow Inc	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines , a ge OCD-approved plan .	neral permit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronic	ally filed by Patsy Clugston	Title: Geologist		
Title: Senior Regulatory	Specialist	Approved Date: 8/31/2012	Expiration Date: 8/31/2014	
Email Address: patsy.l.c	lugston@conocophillips.com			
Date: 8/28/2012	Phone: 505-326-9518	Conditions of Approval Atta	ched	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (576) 393-6161 Fex: (575) 393-6720
DISTRICT II
811 S. First St., Artesia, NM 88210
Fhone (575) 746-1283 Fex: (575) 746-6720

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-5178 Fax: (505) 334-5170

DISTRICT IV

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API	Number		1	ool Code			Pool Name		
			621	20					
Property	Code		Property Name			Well Number			
31257				VACUU	M GLORIETA	EAST UNIT		25	 32
OGRID N	o.				Operator Nam	e		Elevat	
217817				C	ONOCO PHIL	LIPS		3968	8
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	17 S	35 E		1695	NORTH	723	WEST	LEA
		- F	Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	or Infill Co	nsolidation (Code Or	der No.		L		
40		i		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

99.25	SURFACE LOCATION Lat - N 32'47'38.71" Long - W 103'29'10.08" NMSPCE - N 653663.355 E 801674.667 (NAD-83) Lat - N 32'47'38.26" Long - W 103'29'08.29" Nuccoo	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest,
	NMSPCE	or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Summed Maunda 83413 Signature Date Susan B, Maunder Printed Name
3972.8' 3970.6'		Susan. B. Maunder @ Email Address Conocophillips. com
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my bekef.
		Date Surveyor Signature & Seal of Professional Suggestor
		Certificate No. Gdry L. Jones 7977
		Basin surveyS 26934

Permit Comments

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: VACUUM GLORIETA EAST UNIT #032

API: 30-025-40737

Created By	Comment	Comment Date
pkautz	Land s/S	8/28/2012
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT #P1-05138	8/31/2012

Permit Conditions of Approval

Operator: CONOCOPHILLIPS COMPANY, 217817 Well: VACUUM GLORIETA EAST UNIT #032

API: 30-025-40737

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string