

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 154428

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40578
1. Type of Well: O		5. Indicate Type of Lease S
2. Name of Operator CIMAREX ENERGY CO.		6. State Oil & Gas Lease No.
3. Address of Operator 600 N MARIENFELD STREET , SUITE 600 , MIDLAND , TX 79701		7. Lease Name or Unit Agreement Name TRISTE DRAW 36 STATE
4. Well Location Unit Letter <u>D</u> : <u>695</u> feet from the <u>N</u> line and <u>375</u> feet from the <u>W</u> line Section <u>36</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County		8. Well Number 006
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3692 GR.		9. OGRID Number 215099
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 please see attached.
 See Attached
6/26/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/28/12	Surf	FreshWater	17.5	13.375	48	H40	0	1238	860	1.75	C		550	0	N
07/04/12	Int1	CutBrine	12.25	9.625	40	N80	0	4900	1510	1.89	C		900	0	N
07/31/12	Prod	CutBrine	7.875	5.5	17	P110	4300	15034	2198	2.07	c		1500	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE DATE 9/4/2012
 Type or print name GENE A HOLLOWAY E-mail address gholloway@cimarex.com Telephone No. 918-295-1658

For State Use Only:
 APPROVED BY: Paul Kautz TITLE Geologist DATE 9/5/2012 8:14:14 AM

Triste Draw 36 State #6H
C103 – Casing sundry
30025-40578

06/26/12 Spud well.

06/27/12 TD 17 1/2" hole @ 1238'.

06/28/12 RIH w/ 13-3/8", 48#, H40, STC csg & set @ 1238'. Mix & pump Lead: 620 sx EconoCem-HLC 13.5 ppg, 1.75 yld. Tail w/ 240 sx HalCem C, 14.8 ppg, yld 1.35. Circ 314 sx. WOC.

06/29/12 Test casing to 550# for 30 mins. Ok.

06/30/12 Test casing to 1200 psi for 30 mins. Ok

07/04/12 TD 12 1/4" hole @ 4900'. RIH w/ 9-5/8", 40#, N80, LTC csg & set @ 4900'.

07/05/12 Mix & pump lead: 1160 sx Econocem HLC, 12.9 ppg, 1.89 yld; tail w/ 350 sx HalCem C, 14.8 ppg, yld 1.33. Circ 80 bbls cmt to surf. WOC.

07/06/12 Test csg to 900 psi for 35 mins. Ok. Drill 7-7/8" hole.

07/18/12 TD pilot hole @ 11350'. Prep to KO. TIH to 10441' w/ top of whipstock. Mix & pump 82.6 bbls of cmt, 15.6 ppg, 1.19 yld. Plug @ 11350-10276'. Plug balanced.

07/19/12 TIH & tag cmt @ 10276'. Drill cmt from 10276-10441' (165'). KO lateral @ 10441'.

7/28/12 TD 7-7/8" hole @ 15038'.

7/31/12 RIH w/ 5-1/2", 17#, BT&C csg & set @ 15034'.

8/01/12 Mix & pump lead: 1150 sx C cmt, 10.8 ppg, 2.07 yld; tail w/ 1048 sx Versacem, 14.5 ppg, yld 1.22. WOC.

8/02/12 Release rig.

8/06/12 Press up csg to 1500# for 30 mins - Ok. Run CBL – TOC 4300'.