

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-039-29927				
		2. Well Name: JICARILLA C #002M				
		3. Well Number: 002M				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:M Section:14 Township:26N Range:05W Feet from:150 N/S Line:S Feet from:275 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:14 Township:26N Range:05W Feet from:150 N/S Line:S Feet from:275 E/W Line:W				
		6. latitude: longitude: 36.4800158289343 - 107.336343309332				
		7. County: Rio Arriba				
8. Operator Name and Address: ENERVEST OPERATING L.L.C. 1001 Fannin Street Suite 800 Houston 77002		9. OGRID: 143199		10. Phone Number: 713-659-3500		
11. Last Fracture Date: 9/6/2012 Frac Performed by: Baker Hughes		12. Production Type: G				
13. Pool Code(s): 71599, 72319		14. Gross Fractured Interval: 5,202 ft to 7,872 ft				
15. True Vertical Depth (TVD): 7,916 ft		16. Total Volume of Fluid Pumped: 8,615 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	83.46752%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.12037%
			Water	7732-18-5	85%	0.68209%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00484%
			Ethanol	64-17-5	5%	0.00242%
			Glutaraldehyde	111-30-8	30%	0.01453%
			Quaternary Ammonium Compound	68424-85-1	5%	0.00242%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00913%
Enzyme G-IV	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	0.05%	0%
			Water	7732-18-5	99.95%	0.00922%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00332%
			Crystalline Silica: Quartz (SiO2)	14808-6-7	1%	0.00033%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00332%
			Ethanol	64-17-5	5%	0.00166%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00996%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00074%
			Methanol	67-56-1	60%	0.00148%
			Olefin	Trade Secret	5%	0.00012%
			Polyoxyalkylenes	Trade Secret	30%	0.00074%
			Propargyl Alcohol	107-19-7	10%	0.00025%
BioSealers MR	Baker Hughes	Degradable Sealers	Non-Hazardous Ingredient	Trade Secret	100%	0.00387%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate	Trade Secret	1%	0.00218%
			Ammonium Akyl Ether Sulfate	Trade Secret	10%	0.00725%
			Isopropanol	67-63-0	30%	0.02176%
			Sodium Sulfonate	68439-57-6	30%	0.02176%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.01541%
GW-3LDF	Baker Hughes	Gelling Agent	1-Butoxy-2-Propanol	5131-66-8	5%	0.00273%
			Crystalline Silica, Quartz (SiO2)	14808-60-7	5%	0.00273%
			Guar Gum	9000-30-0	60%	0.03273%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00273%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.01636%
			Petroleum Distillates	64742-47-8	30%	0.01636%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00174%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	4.50732%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	10.70331%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00996%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00033%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.0332%
			Phosponic Acid	13598-36-2	1%	0.00033%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.02501%
			Mixture of Surfactants	Trade Secret	60%	0.05002%
			Water	7732-18-5	50%	0.04168%
Non-MSDS Ingredients			2-Butoxy-1-Propanol	15821-83-7	0%	4.36E-05%
			Aliphatic Hydrocarbon	Trade Secret	0%	0.0119652%
			Ethoxylated Alcohol	NP-R2429-2	0%	0.0007254%
			Ethylene Glycol	107-21-1	0%	0.0007254%
			Fatty Amide Derivative	70851-08-0	0%	0.0007254%
			Formaldehyde	50-00-0	0%	0.0007377%
			Modified Thiourea Polymer	68527-49-1	0%	0.0002713%
			Oxyalkylated Alcohol	Trade Secret	0%	0.0010271%
			Polyglycol Ester	Trade Secret	0%	0.0004622%
			Polyol ester	Trade Secret	0%	0.0005649%
			Sodium Chloride	7647-14-5	0%	0.0027918%
			Sodium Sulfate	7757-82-6	0%	0.0007254%
			Thioglycolic Aid	68-11-1	0%	6.64E-05%
			Vinyl Copolymer	Trade Secret	0%	0.0143788%
			Water	7732-18-5	0%	0.081669%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Ronnie Young		Title: Compliance Supervisor		
Date: 9/18/2012						
E-mail Address: ryoung@enervest.net						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.