Submit within 45 day	s of	State of N	ew Mexico)		Management	Revi	sed February 15, 2	2012	
well completion		Energy, Minerals and			1. WELL API NO.					
			Resources		30-015-40290					
Oil Conservation Division					2. Well Name: WEST DRAW 5 NC #001H					
1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 001H					
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location: Unit:C Lot:C Section:8 Township:20S Range:25E					
⊠ Original					Feet from:		N/S Lin	7 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
						lole Location:	L/W LII	ie.vv		
☐ Amendment								nip:20S Range:2	25E	
					Feet from: Feet from:		N/S Lin			
					6. latitude	No. of the last of		longitude:		
						32.5950749		- 404 E4000E403	2004	
					104.510285423201 7. County:					
						Eddy				
8. Operator Name and Address:					9. OGRID: 10. Phone Number:					
MEWBOL	1			14744	177	575-393-5905	5			
Po Box 52 Hobbs 88										
11. Last Fracture Date	by: Halliburton	12. Production Type:								
	28 0200 M 0200 M	0								
13. Pool Code(s): 97565					14. Gross Fractured Interval: 3.130 ft to 7.500 ft					
15. True Vertical Dep	th (TVD):				16. Total	Volume of Flu				
2,703 ft	UD COMBOO	ITION AND CON	CHITDATION.			52,701 bbls	6			
17. HYDRAULIC FLU Trade Name	Supplier	Purpose	Ingredients	(CAS #) (Chemical	Maximum In	aredient	Maximum Ingred	dient	
	осругие.		greatenes		Service #	Concentration	n in	Concentration in	n HF	
Water	Operator	Carrier	Water	7732-18	8-5	Additive (%	100%	Fluid (% by mass 94,2330		
Enzyme G-I	Baker	Breaker	Hemicellulase				3%	0.0001		
	Hughes		Enzyme							
			Concentrate Water	7720.40	0.5		070/	0.0000	0.40/	
GBW-18	Baker	Breaker	Sodium	7732-18 7775-2			97% 100%	0.0062 0.0081		
ODIT 10	Hughes	Dicakei	Persulfate	11152	•		10070	0.0001	1770	
FRW-18	Baker	Friction	Petroleum	64742-	47-8		30%	0.0283	32%	
OW 4LDE	Hughes	Reducer	Distillates	9000-30-0			60%	0.1295	500/	
GW-4LDF	Baker Hughes	Gelling Agent	Paraffinic	64742-			60%	0.1295		
	Salar Salar Salar		Petroleum				00.0	0.1200		
			Distillate							
			Petroleum Distillate	64742-	47-8		60%	0.1295	59%	
NE-945, tote	Baker	Non-	Oxyalkylated	Trade S	ecret		5%	0.0049	97%	
	Hughes	emulsifier	alcohol							
Sand, Brown,	Baker	Proppant	Crystalline	14808-	60-7		100%	5.1476	35%	
20/40 Ingredients	Hughes		Silica (Quartz) Alkoxylated	Trade S	ocrat		0%	0.009948	7090	
shown above are			Amine	Trade C	eciel		0 70	0.003340	30 70	
subject to 29 CFR			Alkylene Oxide	Trade S	ecret		0%	0.011341	14%	
1910			Block Polymer	T1-0			00/	4.005.0	2501	
			Antifoam Ethoxylated	Trade S Trade S			0%	1.99E-0 0.00188		
			Alcohol	Trade C	eciei		0 70	0.00100	70 70	
			Organic	27176-	37-0		0%	0.00019	99%	
			Sulfonic Acid	T d- C			00/	0.000000	070/	
			Poly (acrylamide-co	Trade S	ecret		0%	0.028320	1/%	
			-acrylic acid)							
			Polyglycol	25322-			0%	0.001890		
			Polyquaternary	Trade S	ecret		0%	0.001193	38%	
			Amine Salt	Trade S	ecret		0%	0.004720	01%	
			Sorbitan	Trade S			0%	0.004720		
			Monooleate							
10 1 0	oby codify the	the inferentian of	Water	7732-18		molete to the	0%	0.118432		
18. I, as Operator, her					uue and co				ellet.	
	gned Electron	nically Pr	inted Name: NM	Young		Title:	Manage	r	5	
Date: 9/21/2012 E-mail Address: myoung@mewbourne.com										
<u> </u>	Journal	Sourife.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.