<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 August 1, 2011

Form C-101

Permit 155265

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CHEVE	r Name and Address CON U S A INC	OGRID Number 4323	
	dy Stedman-Daniel on, TX 77252	3. API Number 30-015-40739	
4. Property Code	5. Property Name	6. Well No.	
39452	SOFTAIL BC 26		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	26	238	28E	M	330	S	660	W	EDDY

8. Pool Information

LOVING;BRUSHY CANYON, EAST 40350

Additional Well Information

9. Work Type	10. Weff		11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
	2000	Type	11. Cable Rotary	100000000000000000000000000000000000000	
New Well	OIL	9		Private	3028
14. Multiple	15. Propose	ed Depth	16. Formation	17. Contractor	18. Spud Date
N	106	94	Brushy Canyon		
Depth to Ground		24	Distance from nearest fresh water	well	Distance to nearest s

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	550	594	
Int1	12.25	9.625	40	3000	1157	
Prod	8.75	5.5	17	10694	2000	

Casing/Cement Program: Additional Comments

13 3/8" LEAD PREM PLUS,4%GEL,2%CACL,1978X,13.5 DENSITY,7-1.75,TO SURF,TAIL:PREM PLUS,2%CACL,397 SX,DENSITY-14.8,Y-1.36,250 SX CIRC 9 5/9"LEAD PREM PLUS,4%GEL,1%CACL,835 SX, DEN-13.5,7-1.74,TAIL:PREM PLUS,1%CACL,322 SX,DEN-14.8,Y-1.36,OH PLUGS:PREM PLUS,0.2%HALAD,322+ 0.2%HR,601,5 1/2"LEAD 30% SILICALITE,5%POZ,467SX,DEN-13.,Y-1.74,TAIL:1533 SX DEN-15.6,Y-1.19

Proposed Blowout Prevention Program

	Troposcu Dionot	it i i c vention i i ogram	
Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	
Blind	5000	3500	
Pipe	5000	3500	

of my knowledge and belief.	a given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
	l permit , or an (attached) alternative	Approved By: Randy Dade			
Printed Name: Electronically	filed by Denise Pinkerton	Title: District Supervisor			
Title: Regulatory Specialist	4	Approved Date: 9/25/2012	Expiration Date: 9/25/2014		
Email Address: leakejd@che	vron.com				
Date: 9/24/2012	Phone: 432-687-7375	Conditions of Approval Atta	ched		

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 155265

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	LOVING;B	3. Pool Name
30-015-40739	40350		RUSHY CANYON, EAST
4. Property Code	5. Property Name		6. Well No.
39452	SOFTAIL BC 26		001H
7. OGRID No.	8. Operator Name		9. Elevation
4323	CHEVRON U S A INC		3028

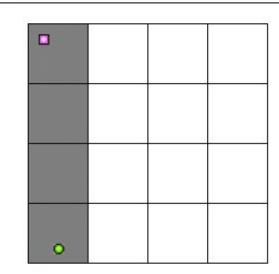
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	26	238	28E		330	S	660	W	EDDY

11. Bottom Hole Location If Different From Surface

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	26	238	28E	D	330	N	330	W	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Denise Pinkerton Title: Regulatory Specialist

Date: 9/24/2012

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 6/3/2011 Certificate Number: 3239

Permit Comments

Operator: CHEVRON U S A INC , 4323 Well: SOFTAIL BC 26 #001H

API: 30-015-40739

Created By	Comment	Comment Date	
CSHAPARD	Land p/P	9/24/2012	

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323 Well: SOFTAIL BC 26 #001H

API: 30-015-40739

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string