

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
August 1, 2011

Permit 155512

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-40615
1. Type of Well: O		5. Indicate Type of Lease P
2. Name of Operator APACHE CORP		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name J R PHILLIPS
4. Well Location Unit Letter <u>2</u> : <u>570</u> feet from the <u>N</u> line and <u>2240</u> feet from the <u>E</u> line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 012
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3581 GR.		9. OGRID Number 873
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other: _____		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
9/2/2012 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
09/04/12	Surf		17.5	13.375	48	H-40	0	1018	900	1.75	C				
09/10/12	Int1		11	8.625	32	J-55	0	4834	340	2.46					
09/10/12	Int1		11	8.625	32	J-55	0	4834	625	2.44					
09/18/12	Prod		7.875	5.5	17	L-80	0	7682	475	2	C				
09/10/12	Int1		11	8.625	32	J-55	0	4834	300			310			
09/10/12	Int1		11	8.625	32	J-55	0	4834	25						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE DATE 9/28/2012
Type or print name Bobby Smith E-mail address bobby.smith@apachecorp.com Telephone No. 432-818-1020

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist DATE 9/28/2012 2:48:07 PM

CASING & CEMENT REPORT – END OF WELL

J R PHILLIPS #12

9/4/2012 - CSG STRNG @ 1018'; HOLE SZ 17.5, STRNG SZ 13.375, TYPE H-40, WT 48. 900 SKS OF CMT, CL C, CIRC 94 BBLS TO SURF.

9/5/2012 - SURF CSG PRESSURE TEST: 1200 PSI/30 MIN – OK.

9/10/2012 - CSG STRNG @ 4834'; HOLE SZ 11, STRNG SZ 8.625, TYPE J-55, WT 32. 1ST STG CMT: 340 SKS, CL C, OPEN DVT @ 3421', CIRC 45 BBLS TO SURF. 2ND STG CMT: 625 SKS, DID NOT CIRC CMT.

9/11/2012 - PUMP TOP JOB THRU 1" – 310', 300 SKS CMT, CL C, CIRC 21.5 BBLS TO SURF. CMT HAD NOT SET, GAS BREAKING THROUGH, CLOSE ANNULAR.

9/13/2012 - PUMP 25 SKS CMT B/T 13 3/8" AND 8 5/8" CSG. INT CSG PRESSURE TEST: 2750 PSI/30 MIN - OK.

9/17/2012 - DRL F/6942' - T/7724' TD. CIR & COND HOLE. RU SCHLUMBERGER LOGGERS.

9/18/2012 - CSG STRNG @ 7682'; HOLE SZ 7.875, STRNG SZ 5.5, TYPE L-80, WT 17.0, 475 SKS OF CMT, CL C, CIRC 5 BBLS TO SURF. PROD CSG PRESSURE TEST: 2500 PSI/30 MIN – OK

9/19/2012 – RR