Submit within 45 d well completion	ays of	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division			Revised February 15, 2012 1. WELL API NO.				
1220 S. St			St Francis Dr.		3. Well Number	r:	UNII #35	07H	
HADDVIII	IC EDA		Fe, NM 87505		4. Surface Hole	Location:	Tbi-	.249215	
HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original					Unit: J Lot: J Section: 28 Township: 24 Feet from: 1695 N/S Line: S Feet from: 2280 E/W Line: E			S	
□ Amendment					Bottom Hole Location: Unit: J Lot: J Section: 28 Township: 24S Range: 316 Feet from: 1695 N/S Line: S				
					Feet from:228 6. latitude:	30	E/W Line		
					32. 7. County:	18567770		- 03.78158 <mark>474</mark> 615	
Operator Name and Address:					9. OGRID: 10. Phone Number:				
BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702					260737 432-683-2277				
11. Last Fracture Da	ate: 3/2	20/2012 Frac Perfo	ormed by: Halliburton		12. Productio	2.9			
13. Pool Code(s): 96047 15. True Vertical Depth (TVD):					14. Gross Fractured Interval: Confidential 18. Total Volume of Fluid Pumped:				
8,125 ft			CONCENTRATION:			1,003 bbls			
Trade Name	Supplier		Ingredients		AS #) Chemical stract Service	Ingredient Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by	
Water	Operato		Water	_	32-18-5	mass)	100%	mass) 80.17819	
Superset-U, tote	Baker Hughes	Activator	Denatured Ethanol Di (Ethylene Glycol) Ethyl Ether Acetate		-17-5 2-15-2		45% 55%	0.017989 0.021989	
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	77	27-54-0		100%	0.006679	
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate Water		25-56-3 32-18-5		3% 97%	0.002789	
High Perm CRB	Baker	Breaker	Ammonium Persulphate	77	27-54-0		60%	0.010839	
ClayCare, tote	Hughes Baker	Clay	Crystalline Silica Quartz Choline Chloride	_	808-60-7 -48-1		30% 75%	0.005419 0.073559	
XLW-10A	Hughes Baker	Control Crosslinker	Water Ethylene Glycol	_	32-18-5 7-21-1		30% 30%	0.029429 0.039039	
ALW-10A	Hughes		Sodium Hydroxide	13	10-73-2		10%	0.013019	
GW-4LDF	Baker	Gelling	Sodium Tetraborate Guar Gum	_	30-43-4 00-30-0		30% 40%	0.039039 0.279819	
	Hughes	Agent	Petroleum Distillates Blend	Tra	ade Secret		70%	0.489689	
NE-945, tote	Baker Hughes		Oxyalkylated alcohol	35753	ade Secret		5%	0.004639	
Sand, White, 16/30	Baker Hughes		Crystalline Silica (Quartz)		808-60-7		100%	16.155719	
Sand, White, 100 mesh	Baker Hughes		Crystalline Silica (Quartz)		808-60-7		100%	0.317559	
Super LC, 16/30	Baker Hughes	Proppant	Hexamethylenetetramine P/F Resin	_	003-35-4		0.01% 5%	0.000199 0.092619	
			Silicon Dioxide (Silica Sand)		808-60-7		97%	1.796549	
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Ira	ade Secret		100%	0.005249	
Ingredients shown above			Alcohols, C12-14, Ethoxylated Propoxylated		439-51-0		0%	0.03497699	
are subject to 29 CFR 1910			Alkoxylated Amine Alkylene Oxide Block Polymer	_	ade Secret ade Secret		0%	0.0092549 0.01054969	
			Antifoam	_	ade Secret		0%	1.85E-059	
		9	Crystalline Silica, Quartz Cured Acrylic Resin	_	808-60-7 ade Secret		0% 0%	0.03497699	
			Isotridecanol, Ethoxylated (TDA-6)	90	43-30-5		0%	0.03497699	
			Isotridecanol, Ethoxylated (TDA-9)		43-30-5		0%	0.03497699	
			Organic Sulfonic Acid Polyglycol	_	176-87-0 322-68-3		0% 0%	0.00018519	
			Polyquaternary Amine Quaternary Ammonium	_	ade Secret 953-58-2		0% 0%	0.00111059	
			Compounds bis [Hydrogenated Tallow Alkyl] Dimethyl Salts With Bentonite	,772	333-30-2		070	0.03497097	
10 1 0		i6, th-1 th- !-f	Water		32-18-5	ete t- /L	0%		
Signature: Date:	Signed E 10/1/201:	lectronically	on shown on this disclosure for Printed Name: Sandra Be		true and comp		-00000000000000000000000000000000000000	nowledge and belie	
			on beyond MSDS data as desor confidential business informat		in 29 CFR 191	0.1200. NN	IOCD does	not require the	