Submit within 45 day					Revised February 15, 2012			
well completion	tion			3	1. WELL API NO.			
Energy, Minerals and					30-015-39209			
Natural Resources					2. Well Name:			
Oil Conservation Division					GISSLER B #070			
1220 S. St Francis Dr.					3. Well Num	ber:		
Santa Fe, NM 87505					070			
					4. Surface H	lole Location	1:	
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:K Lot:K Section:11 Township:17S Range:30E			
Marian					Feet from:2210 N/S Line:S			
⊠ Original					Feet from:1750 E/W Line:W 5. Bottom Hole Location:			
☐ Amendment					Unit:K Lot:K Section:11 Township:17S Range:30E			
					Feet from: 2210 N/S Line: S			
					Feet from: 1750 E/W Line: W			
					6. latitude: longitude:			
					32.8478574562617 - 103.945565880821			
-					7. County:			
					Eddy			
					9. OGRID: 10. Phone Number:			
Operator Name and Address:     BURNETT OIL CO INC					3080		10. Phone	817-332-5108
Burnett Plaza, Suite 1500						3000		017 332 3100
801 Cherry St., Unit 9								
Fort Worth 76102								
11. Last Fracture Date: 8/3/2012 Frac Performed by: CUDD					12. Production Type:			
13. Pool Code(s):					14. Gross Fractured Interval:			
96718					4,555 ft to 4,796 ft			
15. True Vertical Depth (TVD):					16. Total	Volume of FI		d:
6,093 ft 17. HYDRAULIC FLU	IIID COMPOSIT	TON AND CON	CENTRATION			18,922 bb	IS	
Trade Name	Supplier	Purpose	Ingredients	(CAS#)	Chemical	Maximum I	naredient	Maximum Ingredient
	оприст	7.6	ingredients	Abstract Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid	,	7732-1	8-5		100%	96.31541%
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7			100%	3.52899%
B-15	Water	Biocide	Tetrakis	55566-			20%	0%
	Science Tech		(hydroxymethyl)					
			phosphonium					
			sulfate					
ED 004	ONE	F-1-8	Water	7732-1			80%	0%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and	25987-30-8			100%	0.01004%
		Reducei	sodium					
			acrylate	1111				
			Isoparaffinic Solvent	64742-47-8			100%	0.01004%
			Water	7732-1	8-5		100%	0.06024%
			Nonylphenol	9016-4	5-9		100%	0.01004%
			Sorbitan	1338-4	3-8		100%	0.01004%
01.005		0 /	Monooleate	07.50.4				
SI-625	Keltech	Scale Inhibitor	Methanol	67-56-1			19.9%	0.01098%
18. I, as Operator, her	reby certify that th	e information sh	nown on this disclosu	re form is	true and co	mplete to the	best of my	knowledge and belief.
Signature: Si	gned Electronic	cally Pri	inted Name: Leslie	Garvis		Title	Regulato	ry Coordinator
Date: 10/1/2012								
E-mail Address:   Igarvis@burnettoil.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.