

**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

1. WELL API NO.
30-045-353102. Well Name:
HUERFANITO UNIT #082N3. Well Number:
082N**HYDRAULIC FRACTURING FLUID DISCLOSURE** Original Amendment

4. Surface Hole Location:

Unit:M Lot:M Section:25 Township:27N Range:09W
Feet from:200 N/S Line:S
Feet from:855 E/W Line:W

5. Bottom Hole Location:

Unit:M Lot:M Section:25 Township:27N Range:09W
Feet from:200 N/S Line:S
Feet from:855 E/W Line:W6. Latitude: Longitude:
0 07. County:
San Juan8. Operator Name and Address:
BURLINGTON RESOURCES OIL & GAS COMPANY LP
3401 E. 30TH STREET
FARMINGTON 874029. OGRID:
1453810. Phone Number:
505-326-9518

11. Last Fracture Date: 8/15/2012 Frac Performed by: Baker Hughes

12. Production Type:
G13. Pool Code(s):
71599, 72319, 9723214. Gross Fractured Interval:
3,928 ft to 6,702 ft15. True Vertical Depth (TVD):
6,750 ft16. Total Volume of Fluid Pumped:
4,778 bbls**17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	53.8513%
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.08779%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.09998%
Alpha 1427	Baker Hughes	Biocide	Water	7732-18-5	85%	0.56655%
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.00402%
			Ethanol	64-17-5	5%	0.00201%
			Glutaraldehyde	111-30-8	30%	0.01207%
GBW-5	Baker Hughes	Breaker	Quaternary Ammonium Compound	68424-85-1	5%	0.00201%
			Ammonium Persulfate	7727-54-0	100%	0.00394%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3	3%	0.00037%
			Water	7732-18-5	97%	0.01195%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	60%	0.00158%
			Crystalline Silica Quartz	14808-60-7	30%	0.00079%
			Water	7732-18-5	60%	0.03559%
BF-7L	Baker Hughes	Buffer	Potassium Carbonate	584-08-7	60%	0.03559%
			Potassium Hydroxide	1310-58-3	1%	0.00059%
			Water	7732-18-5	60%	0.03559%
			Acid Phosphate Ester	Trade Secret	10%	0.00205%
CorrSorb 3500	Baker Hughes	Corrosion Inhibitor	Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00021%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.02052%
			Ethanol	64-17-5	5%	0.00103%
			Quaternary Ammonium Compound	Trade Secret	30%	0.00616%
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00073%
			Methanol	67-56-1	60%	0.00146%
			Olefin	Trade Secret	5%	0.00012%
			Polyoxyalkylenes	Trade Secret	30%	0.00073%
			Propargyl Alcohol	107-19-7	10%	0.00024%
XLW-32	Baker Hughes	Crosslinker	Boric Acid (H3BO3)	10043-35-3	30%	0.00573%
			Methanol	67-56-1	60%	0.01145%
			Methyl Borate	121-43-7	30%	0.00573%
FAW-4	Baker Hughes	Foamer	2-Butoxyethanol	111-76-2	10%	0.01237%
			Ammonium Lauryl Ether Sulphate	32612-48-9	30%	0.03712%
			Ethanol	64-17-5	5%	0.00619%
			Isopropanol	67-63-0	30%	0.03712%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate	Trade Secret	1%	0.0008%
			Ammonium Alkyl Ether Sulfate	Trade Secret	10%	0.00266%
			Isopropanol	67-63-0	30%	0.00797%
			Sodium Sulfonate	68439-57-6	30%	0.00797%
FRW-20	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.00479%
GW-3LDF	Baker Hughes	Gelling Agent	1-Butoxy-2-Propanol	5131-66-8	5%	0.00723%
			Crystalline Silica, Quartz (SiO2)	14808-60-7	5%	0.00723%
			Guar Gum	9000-30-0	60%	0.08672%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00723%
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.04336%
			Petroleum Distillates	64742-47-8	30%	0.04336%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00248%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9	100%	26.08754%
NE-900, drum	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00248%
			Nonyl Phenyl Polyethylene Glycol Ether	9016-45-9	10%	0.00083%
			Water	7732-18-5	60%	0.02615%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1	30%	0.00344%
			Oxyalkylated Alkylphenol	9016-45-9	10%	0.00115%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	17.72281%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00492%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00016%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.01642%
			Phosphonic Acid	13598-36-2	1%	0.00016%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.01569%
			Mixture of Surfactants	Trade Secret	60%	0.03138%
			Water	7732-18-5	50%	0.02615%
					0%	0%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Denise D Journey Title: Regulatory TechnicianDate: 10/5/2012E-mail Address: Denise.Journey@conocophillips.com

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