Submit within 45 days of		State of New Mexico				Revised February 15, 2012		
well completion		Energy, Minerals and Natural			1. WELL API NO. 30-015-39583			
		Resources Oil Conservation Division			2. Well Name: PUCKETT NORTH #014			
	1220 S. St Francis Dr. Santa Fe, NM 87505					3. Well Number: 014		
							Hole Location:	
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit: Lot		ship:17S Range:31E
⊠ Original						Feet from:		
□ Amendment						Unit: Lot: Section: 12 Township: 17S Range: 31E Feet from: 1857 N/S Line: S		
						Feet from: 493 E/W Line:E		
						6. latitude: longitude: 32.846999075798 -		
							32.040000070700	103.816181021808
						7. County: Eddy		
Operator Name and Address:						9. OGRID:	10.1	Phone
HUDSON	OF TEXAS				25111 Num	ber:		
616 TEXAS ST FORT WORTH 76102								
11. Last Fracture Date: 5/24/2012 Frac Performed by: Cudd Energy Services						12. Production Type: O		
13. Pool Code(s): 43329						14. Gross Fractured Interval: 3,481 ft to 4,182 ft		
15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped: 23,070 bbls		
	4,400 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						23,070 0015	88
Trade Name	Supplie	er	Purpose	Ingredients		Chemical t Service #	Maximum Ingredient Concentration in Additive (% by mass	Ingredient
Water			Carrier /		7732-1	8-5	1009	
Sand (Proppant)	-	9	Base Fluid Proppant	Silicon Dioxide	14808-	-60-7	1009	6 3.13137%
B-15	Water Tech	Science	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-		20%	
				Water	7732-1	8-5	809	0.00865%
AGA-380	Chem L.C.	plex,	Acid Gellant	Acetic Acid	64-19-		19	
	L.O.			Sodium Bisulfite(Trade Secret)	7631-90-5		649	110000
	1.5			Petroleum Distillate	64742-	-47-8	359	6 5E-05%
FR-601	SNF	3	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-	-30-8	109	6 0.01055%
				Isoparaffinic Solvent	64742	-47-8	109	6 0.01055%
				Water	7732-1	8-5	109	6 0.01055%
				Nonylphenol Sorbitan	9016-4		109	
				Monooleate	1338-4	13-8	109	0.01055%
15% Hydrochloric Reag Acid		ent	Scale Dissolver	36% Hydrochloric Acid	7647-01-0		15%	0.03071%
				Water	7732-1		859	
I-122	Chem	1	Acid Corrosion	Methonol Propargyl	67-56-1 107-19-7		409 89	
			Inhibitor	alcohol				
100 Mesh Sand	Unimi	n	Fluid Loss	Silica, Quartz, SiO2	14808-	-60-7	1009	5.00713%
NE-217	Chem L.C.	plex,	Non- emulsifier	Methanol	67-56-	1	509	6 6E-05%
FE-360	Chem L.C.	plex,	Iron Control Additive	Cupric Chloride Dihydrate	10125	1000	79	
18. I, as Operator, he	reby certi	ify that the	information sho	Thioglycol wn on this disclosur	60-24- e form is		809 aplete to the best of m	0.00046% y knowledge and belief.
to the second second second		lectronic		ted Name: Suzan			Title: Manage	A STATE OF THE STA
Date: 10/10/2012								
E-mail Address: sbhudoil@swbell.net								