District I Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 August 1, 2011 Phone:(575) 393-6161 Fax:(575) 393-0720 Energy, Minerals and Natural District II Permit 156244 811 S. First St., Artesia, NM 88210 Resources WELL API NUMBER Phone:(575) 748-1283 Fax:(575) 748-9720 District III 30-025-40670 Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 Indicate Type of Lease 1220 S. St Francis Dr. District IV S 1220 S. St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO SHEARN STATE COM A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 001H Type of Well: O OGRID Number Name of Operator REGENERATION ENERGY, CORPORATION 280240 3. Address of Operator 10. Pool name or Wildcat P. O. Box 210, Artesia, NM 88210 4. Well Location Unit Letter M 330 feet from the S line and 380 feet from the 32 238 35E NMPM County Township Range Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3445 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater_ Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Type _ _ mi1 Pit Liner Thickness: Below-Grade Tank: Volume_ bbls; Construction Material_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK ☐ ALTER CASING П TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMENT JOB Other: Other: Drilling/Cement X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled to 13,061'. Ran 5 1/2" 17# P-110 BTC casing set at 13,061'. Pumped 10 bbls fresh water spacer, 20 bbls gelled water / red dye, pump lead cement 160 bbls (440 sacks) ECONOCEM H @ 12.5 ppg. Tail cement 212 bbls (960 sacks) VERSACEM H @ 14.5 ppg. Displacement was 302 bbls fresh water, bumped plug and pressured up to 1750 psi, floats held with 2 bbls back. Will run CBL when well is complete.8/22/2012 Spudded well. Casing and Cement Program Csg Weight Size Ib/ft Grade 1" Pres Pres Open Fluid Hole Est Dpth Date String Sacks Yield Class Size TOC Set Dpth Held Drop Hole Type 08/25/12 Surf FreshWater 17.5 13.375 54.5 J-55 0 1225 1060 500 0 N Int1 12.25 9.625 40 J55N80 0 5119 1500

Prod

For State Use Only:

APPROVED BY:

SIGNATURE Electronically Signed

Type or print name JOEL W MILLER

Paul Kautz

7.875

5.5

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

TITLE Geologist

E-mail address jmiller@pvtn.net

TITLE Secretary/Treasurer

13061

1400

1750

DATE 10/12/2012

DATE 10/15/2012 8:05:28 AM

Telephone No. 575-736-3535