

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-045-26894				
		2. Well Name: P L DAVIS #002E				
		3. Well Number: 002E				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:25 Township:26N Range:11W Feet from:1020 N/S Line:S Feet from:820 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:25 Township:26N Range:11W Feet from:1020 N/S Line:S Feet from:820 E/W Line:E				
		6. latitude: longitude: 36.4545945785636 - 107.949385270588				
		7. County: San Juan				
8. Operator Name and Address: ENERGEN RESOURCES CORPORATION 2010 Afton Place Farmington 87401		9. OGRID: 162928		10. Phone Number: 505-324-4154		
11. Last Fracture Date: 10/5/2012 Frac Performed by: Halliburton Energy Services		12. Production Type: G				
13. Pool Code(s): 26980		14. Gross Fractured Interval: 5,529 ft to 5,580 ft				
15. True Vertical Depth (TVD): 6,455 ft		16. Total Volume of Fluid Pumped: 933 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Brine Water	Operator				100%	60.53227%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	16.78267%
BC-200 UC	Halliburton	Crosslinker	Modified Alkane	Confidential Business Information	60%	0.0427%
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential Business Information	30%	0.04765%
			Sodium chloride	7647-14-5	30%	0.04765%
SuperFlo 2000	Halliburton	Surfactant	Methanol	67-56-1	10%	0.00122%
			Terpene	Confidential Business Information	30%	0.00367%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00098%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.16917%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.16917%
HYDROCHLORIC ACID	Halliburton	Solvent	Hydrochloric acid	7647-01-0	60%	0.21306%
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Acetic acid	64-19-7	60%	0.00499%
			Acetic anhydride	108-24-7	100%	0.00831%
FE-2A	Halliburton	Additive	Citric acid	77-92-9	60%	0.00575%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.00082%
			Propargyl alcohol	107-19-7	10%	0.00014%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00371%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00056%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00464%
			Crystalline silica, quartz	14808-60-7	30%	0.00139%
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9	100%	21.77431%
Ingredients Listed Below This Line Are Part of the			2-Ethyl hexanol	104-76-7	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%
			Ammonium chloride	12125-02-9	0%	0%
			Borate salts	Confidential Business Information	0%	0%
			Butyl alcohol	71-36-3	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured Acrylic Resin	Confidential Business Information	0%	0%
			Fatty acids, tall oil	Confidential Business Information	0%	0%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%
			Glycerine	56-81-5	0%	0%
			Isopropanol	67-63-0	0%	0%
			Methanol	67-56-1	0%	0%
			Modified bentonite	Confidential Business Information	0%	0%
			Olefins	Confidential Business Information	0%	0%
			Olefins	Confidential Business Information	0%	0%
			Olefins	Confidential Business Information	0%	0%
			Olefins	Confidential Business Information	0%	0%
			Organic salt	Confidential Business Information	0%	0%
			Polyacrylamide Copolymer	Confidential Business Information	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Proprietary	Proprietary	0%	0%
			Propylene carbonate	108-32-7	0%	0%
			Propylene glycol	57-55-6	0%	0%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl, salts with bentonite	68953-58-2	0%	0%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%
			Sodium carbonate	497-19-8	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%
			Sorbitan, mono -9- octadecenoate, (Z)	1338-43-8	0%	0%
			Tall oil acid diethanolamide	68155-20-4	0%	0%
			Water	7732-18-5	0%	0%
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically		Printed Name: Anna Stotts		Title: Regulatory Analyst		
Date: 10/15/2012						
E-mail Address: astotts@energen.com						

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