| Submit within 45 da well completion | ys of | State of New Mexico | | | | Revised February 15, 2012 | | | | | | | | | | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|------------------------------------------------------------------------|--------------------------|--------------------------------------------|------------|---------------------------------------------------------------------------------------------------------------------------|--------------|---------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|--------------------------------|-------------------|--|--|--------|--|-----------|--------------|----------|-----------|
| sompletion | | Energy, Minerals and Natural Resources Oil Conservation Division | | | | 1. WELL API NO. 30-015-39722 2. Well Name: CEDAR LAKE #004 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| 1220 S. St Francis Dr. | | | | | | 3. Well Number: 004 | | | | | | | | | | | | | |
| Santa Fe, NM 87505 | | | | | | 4. Surface Hole Location: | | | | | | | | | | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original | | | | | | Unit:D Lot:1 Section:30 Township:17S Range:31E Feet from:990 N/S Line:N Feet from:330 E/W Line:W | | | | | | | | | | | | | |
| □ Amendment | | | | | | 5. Bottom Hole Location: | | | | | | | | | | | | | |
| Amenument | | | | | | Unit:D Lot:1 Section:30 Township:17S Range:31E Feet from:990 N/S Line:N Feet from:330 E/W Line:W 6. latitude: longitude: | | | | | | | | | | | | | |
| | | | | | | | | | | Operator Name and Address: | | | | | | 9. OGRID: | | 10. Phon | e Number: |
| | | | | | | | | | | ALAMO F 415 W. V Midland | URCES, LLC 500 | | | 274841 | | | 432-897-0673 | | |
| 11. Last Fracture Date: 10/18/2012 Frac Performed by: CUDD ENERGY SERVICES | | | | | | 12. Production Type: O | | | | | | | | | | | | | |
| 13. Pool Code(s): 28509 | | | | | | 14. Gross Fractured Interval: 2.980 ft to 3.624 ft | | | | | | | | | | | | | |
| 15. True Vertical Depth (TVD): | | | | | | 16. Total Volume of Fluid Pumped: | | | | | | | | | | | | | |
| 4,452 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | | 911 bbls | | | | | | | | | | | | |
| Trade Name | Supplier | | Purpose | Ingredients | | 6 #) Chemical ract Service | | | Maximum Ingredient Concentration in HF Fluid (% by mass) | | | | | | | | | | |
| Water | | | Carrier / Base Fluid | | 773 | 2-18-5 | 100% | | 0% | | | | | | | | | | |
| Sand B-24 | Weatherf | iork | Proppant Biocide | Silicon Dioxide 2,2 Dibromo-3- | | 08-60-7 22-01-2 | 100% 100% | | 0% 0% | | | | | | | | | | |
| 1101 | | | | Nitrilopropionamide | | | | | | | | | | | | | | | |
| 15% Hydrochloric Acid | Reagent | | Scale Dissolver | 37% Hydrochloric Acid | | 7-01-0 | 15% | | 0% | | | | | | | | | | |
| I-112 | 2 Chemplex,L.C. | | Acid | Water Methanol | 67-5 | 2-18-5 56-1 | | 85% 50% | 0% 0% | | | | | | | | | | |
| | | | Corrosion Inhibitor | Propargyl Alcohol | 107 | -19-7 | 4% | | 0% | | | | | | | | | | |
| SG-15G | PfP Technology | | Polymer | Guar Gum Petroleum Distillate | | 0-30-0 42-47-8 | | 50% 55% | 0% 0% | | | | | | | | | | |
| | | | | (Mineral Oil) Bentonite Clay | | 08-60-7 | | 2% | 0% | | | | | | | | | | |
| | | | | Surfactant | 684 | 39-51-0 | | 2% | 0% | | | | | | | | | | |
| BC-1 | Benchma | ark | Breaker Catalyst | Triethanolamine Diethanolamine | | -71-6 -42-2 | 100% 30% | | 0% 0% | | | | | | | | | | |
| GB-2 | Fritz Industrie: | e Inc | Breaker | Ammonium Persulfate | 772 | 7-54-0 | | 100% | 0% | | | | | | | | | | |
| GB-150 | Chemple | | Breaker | Non-hazardous | NA | | | 100% | 0% | | | | | | | | | | |
| NE-212 | L.C. Chemplex, | | Non- | ingredients Isopropanol | 67-6 | 63-0 | | 5% | 0% | | | | | | | | | | |
| | L.C. | 559 | emulsifier | Methanol | 67-5 | | | 50% | 0% | | | | | | | | | | |
| | | | | Alkyl Quanternary Ammonium Chlorides | Mixt | | | 25% | 0% | | | | | | | | | | |
| | | | | Diethanolamine 1,3-propanediol, 2- | 111 | 422 de Secret | | 0.9% | 0% 0% | | | | | | | | | | |
| | | | | amino-2(hm)- polymer | | | | -70 | | | | | | | | | | | |
| | | | | 2-Butoxy-1-ethanol Cocamide | | -76-2 03-42-9 | | 7% 2% | 0% 0% | | | | | | | | | | |
| | | | | Diethanolamine Salt | | | | | | | | | | | | | | | |
| NE-214 | Chemple L.C. | ex, | Non- emulsifier | Isopropanol Methanol | 67-6 | 63-0 6-1 | 12% 40% | | 0% 0% | | | | | | | | | | |
| | | | | Alkyl Quanternary Ammonium Chlorides | Mixt | | 20% | | 0% | | | | | | | | | | |
| FA-520 | Chemplex L.C. | ex, | Agent | Methanol | 67-5 | | | 40% | 0% | | | | | | | | | | |
| | | less | | Fatty Alkyl Amine Salt | | Established | | 40% | 0% | | | | | | | | | | |
| FE-360 | Chemplex, L.C. | | Iron Control Additive | Dihydrate | 10125-13-0 | | | 7% | 0% | | | | | | | | | | |
| S-222 | Chemple | ex, | Flouro | Thioglycol Methanol | _ | 24-2 56-1 | | 80% 100% | 0% 0% | | | | | | | | | | |
| | L.C. | | Surfactant | | | | late to the | | | | | | | | | | | | |
| 18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and beli Signature: Signed Electronically Printed Name: CARIE A STOKER REGULATORY AFFAIRS | | | | | | | | | | | | | | | | | | | |
| Date: 10/22/2012 Title: COORDINATOR | | | | | | | | | | | | | | | | | | | |
| E-mail Address: 0 | stoker@h | elmso | II.com | 100,000 000 000 000 000 000 000 000 000 | | | | A-100 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - 170 - | | | | | | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.