Submit within 45 days of State of New Mexi			New Mexic	0	Revised February 15, 2012			
well completion	Ene	Energy, Minerals and Natural			1. WELL API NO. 30-015-38676			
Resources					2. Well Name:			
Oil Conservation Division					GISSLER A #039			
1220 S. St Francis Dr.					3. Well Number:			
Santa Fe, NM 87505					039			
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:N Lot:N Section:12 Township:17S Range:30E     Feet from:330 N/S Line:S			
⊠ Original					Feet from:2210 E/W Line:W			
						Hole Locatio		
☐ Amendment					Unit:N Lot:N Section:12 Township:17S Range:30E Feet from:330 N/S Line:S			
					Feet from		E/W L	
					6. latitude: longitude:			
					32.842667227721 - 103.926879966194			
					7. County:			
					Eddy			
8. Operator Name and Address:					9. OGRID:		10. Phone Number:	
BURNETT OIL CO INC Burnett Plaza, Suite 1500						3080		817-332-5108
801 Cherry St., Unit 9								
Fort Worth 76102					42 Production Type:			
11. Last Fracture Date: 3/15/2012 Frac Performed by: CUDD					12. Production Type: O			
13. Pool Code(s): 96718					14. Gross Fractured Interval: 4,628 ft to 4,939 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
6,055 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					28,331 bbls			
17. HYDRAULIC FL Trade Name	UID COMPOSIT Supplier	Purpose	Ingredients	ICAS#I	Chemical	Maximum I	ngradient	Maximum Ingredient
Trade Name	Заррпет	ruipose	ingredients	Abstract Service #		Concentrat Additive (%	ion in	Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5			100%	90.43601%
Sand (Proppant)	CUDD	Proppant	Silicon Dioxide				100%	3.34116%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8			20%	0.00298%
ED 004	ONE	File	Water		7732-18-5		80%	0.01193%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.00953%
			Isoparaffinic Solvent	64742-	47-8		10%	0.00953%
			Water	7732-18-5 9016-45-9 1338-43-8			10%	0.00953%
			Nonylphenol				10%	0.00953%
			Sorbitan Monooleate				10%	0.00953%
100 Mesh Sand	Unimin	Fluid Loss	Silica, Quartz, SiO2	14808-60-7			100%	6.06229%
SI-625	Keltech	Scale Inhibitor	Methanol	67-56-1			19.9%	0.01002%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.								
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator								
Date: 10/22/2012								
E-mail Address:   Igarvis@burnettoil.com								

E-mail Address: Igarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.