

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-39293				
		2. Well Name: POKER LAKE UNIT #328H				
		3. Well Number: 328H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:12 Township:24S Range:30E Feet from:2400 N/S Line:S Feet from:305 E/W Line:W				
		5. Bottom Hole Location: Unit:L Lot:L Section:12 Township:24S Range:30E Feet from:2400 N/S Line:S Feet from:305 E/W Line:W				
		6. latitude: longitude: 32.2317596722906 - 103.841935697721				
		7. County: Eddy				
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702		9. OGRID: 260737		10. Phone Number: 432-683-2277		
11. Last Fracture Date: 4/9/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96046		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 7,844 ft		16. Total Volume of Fluid Pumped: 39,838 bbls				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	BOPCO LP				100%	0%
100 Mesh	Halliburton				100%	0%
Premium White - 16	Halliburton				100%	0%
CRC PREMIUM-16/3	Halliburton				100%	0%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	3.71%
			Monoethanolamine borate	26038-87-9	100%	12.37%
Superset W	Halliburton	Activator	Methanol	67-56-1	60%	4.02%
			Ethoxylated Nonylphenol	Confidential	60%	4.02%
MO-67	Halliburton	Buffer	Sodium hydroxide	1310-73-2	30%	0.77%
LoSurf-300D	Halliburton	Surfactant	1 2 4 Trimethylbenzene	95-63-6	1%	0.11%
			Ethanol	64-17-5	60%	6.81%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	3.41%
			Naphthalene	91-20-3	5%	0.57%
			Poly(oxy-1 2-ethanediyl) alpha-(4-nonylphenyl)-o	127087-87-0	5%	0.57%
Cla-Web	Halliburton	Additive	Tetramethyl ammonium chloride	75-57-0	1%	0.04%
			Proprietary	Confidential	30%	1.11%
SP Breaker	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	2.95%
OPTIFLO-III DELAYE	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	1.72%
			Crystalline silica quartz	14808-60-7	30%	0.52%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica quartz	14808-60-7	30%	0.96%
			Walnut hulls	Mixture	100%	3.22%
WG-36 GELLING AG	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	55.4%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Emma Z Galindo		Title: Engineering Assistant		
Date: 10/24/2012						
E-mail Address: ezgalindo@basspet.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.