Submit within 45 d	ays of	State of New Mexico			Revised February 15, 2012				
well completion		Energy, Minerals and			1. WELL API NO.				
Natural Resources					30-0	45-3482	24		
					2. Well Name:				
Oil Conservation Division					UTE INDIANS A #055				
1220 S. St Francis Dr.					3. Well Number:				
Santa Fe, NM 87505					055				
					Surface Hole Location:				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Unit:F Lot:U00 Section:34 Township:32N Range:14W				
Moderate					Feet from:1331 N/S Line:N				
⊠ Original					Feet from: 1610 E/W Line:W 5. Bottom Hole Location:				
☐ Amendmer		Unit:F Lot:U00 Section:34 Township:32N Range:14W							
3774 (174 S)					Feet from: 1331 N/S Line: N				
	_	Feet from: 1610 E/W Line: W							
		6. latitude: longitude:							
					0 0 7. County:				
				ľ	San.	Juan			
8. Operator Name and Address:					9. OGRID: 10. Phone Number:				
XTO ENERGY, INC					5380 505-333-3143				
XTO Energy, Inc.									
382 Road 3100									
Aztec 87410					12. Production Type:				
11. Last Fracture Date: 8/21/2012 Frac Performed by: Halliburton					G G				
13. Pool Code(s):					14. Gross Fractured Interval:				
86760					7,433 ft to 8,556 ft				
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:				
8,782 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					2,619 bbls				
17. HYDRAULIC F	Supplier Supplier	Purpose	Ingredients	ICI	AS#)	Maximi	ım	Maximum	
made Name	Jupplier	Tulpose	ingredients	Chemical		Ingredient		Ingredient	
				Ab #	stract Service		tration in e (% by	Concentration in HF Fluid (% by	
797-170				п		mass)	e (% by	mass)	
Water			77,000, 1	77	32-18-5	100%		64.6821%	
Water	Halliburton		Water	_	32-18-5	100%		15.76332%	
Hydrochloric	Halliburton	Acid	Hydrochloric Acid		47-01-0	30%		5.69974%	
Acid 15%			Water	_	32-18-5				
HAI-404	Halliburton	Corrosion Inhibitor	Chloromethylnaphthalene Quinoline Quaternary	15	619-48-4		10%	0.00645%	
		IIIIIIIIIII	Amine						
			Methanol	67	-56-1		30%	0.01934%	
			Aldehyde	0.			30%	30%	
			Isopropanol	67	-63-0	30%		0.01934%	
GasPerm 1100	Halliburton	Non-Ionic	Terpenes and	68	647-72-3		5%	0.00793%	
Dr. Dr. March		Surfactant	Terpenoids, Sweet					1,000,000	
		V 2007 110	Orange-Oil						
	I I - ICh d	0-11	Ethanol	64	the state of the s		60%	0.09518%	
Musol A Solvent	Halliburton	Solvent	Oxylated Alcohol Ethylene Glycol Monobutyl	44	1 76 0	4	30% 100%	0.0997% 0.33233%	
			Ether				A50153300	W. C.	
18. I, as Operator, h	ereby certify th	at the informat	tion shown on this disclosure forn	n is t	true and comple	ete to the	best of my kr	nowledge and belief.	
Signature: Signed Electronically Printed Name: Sherry Morrow Title: Regulatory Analyst									
Date: 10/25/2012									
		ow@vtoopore	W 00.00						

E-mail Address: Sherry_morrow@xtoenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.