Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources				Revised February 15, 2012			
						1. WELL API NO. 30-015-39195			
						2. Well Name:			
		onservation Division 20 S. St Francis Dr.			CALIFORNIA 29 FEE #001				
Santa Fe, NM 87505						3. Well Number: 001			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:L Lot:L Section:29 Township:18S Range:26E			
⊠ Original						Feet from:2210 N/S Line:S Feet from:990 E/W Line:W 5. Bottom Hole Location:			
☐ Amendment						Unit:L Lot:L Section:29 Township:18S Range:26E Feet from:2210 N/S Line:S Feet from:990 E/W Line:W			
					Ī	6. latitude			longitude:
					-	7. County:	32.7 1000307		104.409613683023
							Eddy		
8. Operator Name and Address: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld St Suite 600 Midland 79701						9. OGRII	162683	10. Pho	ne Number: 432-620-1938
11. Last Fracture Date: 10/8/2012 Frac Performed by: C&J Energy Services						12. Prod	uction Type:	l	
13. Pool Code(s): 50270						14. Gross Fractured Interval: 2,233 ft to 2,733 ft			
15. True Vertical Depth (TVD): 2,733 ft						16. Total Volume of Fluid Pumped: 50,728 bbls			
17. HYDRAULIC FL Trade Name				CENTRATION:	ICA 8 #1 (Chamian	Maximum Ing	radiant	Maximum Ingredient
Trade Name	Supplier		Purpose	ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Concentration in HF
Water	Cima	rex	Carrier / Base Fluid	Water	7732-18	3-5	100%		95.39368%
Sand (Proppant) Ibs	CJES	i.	Proppant	Silica Substrate				100%	4.40205%
BR-FR	Econo		Breaker F	Proprietary	Unkown			100%	0.06599%
SU-15 FR-1	Econo	_	Surfactant Friction	Methanol Petroleum	67-56-1			70% 100%	0.06347% 0.05027%
FR-1	Econo	orriy	Reducer	Distillate	Propriet	ary		100%	0.05027%
S-250N	Reef		Scale Inhibitor	Amino Methylene Phosphonic Acid Salt	68649-4	14-5		25%	0.00037%
HCL 15%	Petro	nlex	Acid	Methanol Hydrochloric	67-56-1 7647-01			25% 15%	0.00037% 0.00343%
Cronox AK-50	Petro		Corrosion	Acid Oxyalkylated	CBI			30%	1E-05%
GIOIIOX74CCC	1 040		Inhibitor	Alkylphenol Heavy	64742-94-5			30%	1E-05%
				Aromatic Naptha				30%	12-05%
				Isopropanol	67-63-0			30%	1E-05%
				Fatty Acids Complex Alkylaryl Polyo -Ester	CBI CBI 72480-70-7			10% 10%	0% 0%
				Tar Bases, Quinoline Derivatives, Benzyl Chloride- Quaternized				10%	0%
				Formaldehyde Acetylenic	50-00-0 CBI			10% 5%	0% 0%
				Alcohol	107-19-7				0%
				Propargyl Alcohol				5%	
Citric Acid	Deter	-1	les e Os etest	Napthalene	91-20-3			5%	0%
EC9546A	Petro		Iron Control Surfactant	Citric Acid Heavy	77-92-9 64742-9			100%	0.00011% 0%
			our death	Aromatic Naptha					
				Isopropanol	67-63-0			60%	2E-05%
				Polyethylene Glycol	25322-68.3			5%	0%
				Napthalene	91-20-3			1%	0%
				Phosphoric Acid Ester	CBI			10%	0%
				Oxyalkylated Alcohol	CBI			10%	0%
eth toward				Oxyalkylated Alkyl Alcohol	CBI		1777141 ***	10%	0%
				own on this disclosi					knowledge and belief.
(-		lectroni	Cally Pri	nted Name: Skipp	pei merrir	ig		nanager Operatio	Stimulation ns
The state of the s	0/27/20 herring(12 @cimar	ex.com						