

1. WELL API NO: 30-015-39163
2. Well Name: SNAPPING 2 STATE #007H
3. Well Number: 007H
4. Surface Hole Location: Unit:0 Lot:0 Section:2 Township:26S Range:31E Feet from:330 N/S Line:S Feet from:2310 E/W Line:E
5. Bottom Hole Location: Unit:0 Lot:0 Section:2 Township:26S Range:31E Feet from:330 N/S Line:S Feet from:2310 E/W Line:E
6. latitude: 32.0657672047981 longitude: -103.747804189593
7. County: Eddy

**HYDRAULIC FRACTURING FLUID DISCLOSURE**

Original  
 Amendment

8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102	9. OGRID: 6137	10. Phone Number: 405-228-8588
---	-------------------	-----------------------------------

11. Last Fracture Date: 3/5/2012 Frac Performed by: Baker Hughes	12. Production Type: O
--	---------------------------

13. Pool Code(s): 97860	14. Gross Fractured Interval: 8,851 ft to 13,042 ft
----------------------------	--

15. True Vertical Depth (TVD): 8,550 ft	16. Total Volume of Fluid Pumped: 79,703 bbls
--	--

17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	85.26212%
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.13954%
			Water	7732-18-5	85%	0.79072%
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.00671%
GBW-5	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	100%	0.00229%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulfate	7727-54-0	60%	0.00015%
			Crystalline Silica Quartz	14808-60-7	30%	7E-05%
GBW-18	Baker Hughes	Breaker	Sodium Persulfate	7775-27-1	100%	0.00459%
Cl-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00043%
			Methanol	67-56-1	60%	0.00086%
			Olefin	Trade Secret	5%	7E-05%
			Polyoxyalkylenes	Trade Secret	30%	0.00043%
			Propargyl Alcohol	107-19-7	10%	0.00014%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.00239%
			Sodium Hydroxide	1310-73-2	10%	0.0008%
			Sodium Tetraborate	1330-43-4	30%	0.00239%
FRW-14 (Small Tote)	Baker Hughes	Friction Reducer	No Hazardous Ingredients	N.A.	100%	0.0411%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	40%	0.02236%
			Petroleum Distillates Blend	Trade Secret	70%	0.03914%
AG-12	Baker Hughes	Gelling Agent	Acrylic Polymers	26006-22-4	60%	0.00054%
			Distillates, Petroleum, Hydrotreated Middle	64742-47-8	30%	0.00027%
			Nonylphenol Ethoxylate	64742-46-7	5%	5E-05%
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.00266%
			Ammonium Hydroxide	1336-21-6	5%	0.00013%
			Cupric Chloride	7447-39-4	5%	0.00013%
NE-945, tote	Baker Hughes	Non-emulsifier	Oxyalkylated alcohol	Trade Secret	5%	8E-05%
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	8.20521%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.33109%
Scaletrol 720	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4	5%	0.00057%
			Ethylene Glycol	107-21-1	30%	0.00345%
ScaleSorb 3, (50# bag)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.00275%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	9E-05%
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00916%
			Phosphonic Acid	13598-36-2	1%	9E-05%
ES-4A, Greenskeeper Solvent	Baker Hughes	Solvent	Petroleum Distillates Blend	Trade Secret	100%	0.00717%
S-150	Baker Hughes	Surfactant	Isopropyl Alcohol	67-63-0	5%	0.00391%
			Methanol	67-56-1	35%	0.0274%
Flo-Back Prime (tote)	Baker Hughes	Surfactant	Essential Oils	Trade Secret	60%	0.00051%
			Isopropanol	67-63-0	30%	0.00025%
Ingredients shown above are subject to 29 CFR 1910			Alcohols, C12-14, Ethoxylated Propoxylated	68439-51-0	0%	0.0027955%
			Aliphatic Hydrocarbon	Trade Secret	0%	0.0095768%
			Alkoxyated Amine	Trade Secret	0%	0.0001637%
			Alkyl (C14-16) Olefin Sulfonate, Sodium Salt	68439-57-6	0%	0%
			Alkylene Oxide Block Polymer	Trade Secret	0%	0.0001866%
			Antifoam	Trade Secret	0%	3E-07%
			Citrus Terpenes	94266-47-4	0%	0.0005072%
			Crystalline Silica, Quartz	14808-60-7	0%	0.0027955%
			Cured Acrylic Resin	Trade Secret	0%	7.42E-05%
			Formaldehyde	50-00-0	0%	7.1E-06%
			Isotridecanol, Ethoxylated (TDA-6)	9043-30-5	0%	0.0027955%
			Isotridecanol, Ethoxylated (TDA-9)	9043-30-5	0%	0.0027955%
			Light Aromatic Naphtha	64742-95-6	0%	0%
			Methanol	67-56-1	0%	5.59E-05%
			Modified Thiourea Polymer	68527-49-1	0%	0.0001573%
			Organic Sulfonol	112-27-6	0%	8.45E-05%
			Organic Sulfonic Acid	27176-87-0	0%	3.3E-06%
			Oxyalkylated Alcohol	Trade Secret	0%	0.0007398%
			Polyacrylate	Trade Secret	0%	0.0022975%
			Polyglycol	25322-68-3	0%	3.11E-05%
			Polyglycol Ester	Trade Secret	0%	0.0003288%
			Polyol Ester	Trade Secret	0%	0.0004521%
			Polyquaternary Amine	Trade Secret	0%	1.96E-05%
			Potassium Chloride	7447-40-7	0%	5.7E-06%
			Quaternary Ammonium Compounds bis [Hydrogenated Tallow Alkyl] Dimethyl Salts With Bentonite	68953-58-2	0%	0.0027955%
			Sodium Chloride	7647-14-5	0%	0.0017815%
			SulfoChem PA	Trade Secret	0%	0%
			Surfactants	Trade Secret	0%	0.0005918%
			Vinyl Copolymer	Trade Secret	0%	0.0113442%
			Water	7732-18-5	0%	0.0457738%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Derek Berg Title: Engineering Technician  
Date: 11/6/2012  
E-mail Address: derek.berg@dvn.com

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.